

EDW Industry Regulatory Change Review

Date Published: 23 Feb 2012



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Summary of Contents

Implementation Date	Product Set	Number of Changes
23 Feb 2012	BSC	11
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Product Set:

BSC

Change Reference:

CP1347

Title:

Enhancements to SVAA Process for Distribution of Consumption Data for Embedded Networks

Summary:

CP1347 seeks to improve the process for reporting of aggregated consumption data for embedded networks to Host LDSOs by the Supplier Volume Allocation Agent (SVAA). It would require reports to be sent over the Data Transfer Network (DTN) rather than email, and provide a mechanism for excluding from the reports any directly connected networks in the Host LDSO area. These changes were recommended by a DCUSA Working Group looking at enduring arrangements for portfolio billing of embedded networks.

History:

CP1347 was raised on 27 April 2011 and was issued for industry impact assessment as part of CPC00697. It was presented to SVG125 and approved for implementation in the February 2012 Release.

The redlined text approved by the SVG can be found in the table below. We will provide an updated version when full details of the data flow (currently shown as DOXXX in the text) are available.

Comments:

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Product Set:

BSC

Change Reference:

CP1349

Title:

Changes to accommodate EU metering standards

Summary:

Since the introduction of the Measuring Instruments Directive (MID), certain MID approved meters have not been considered compliant with certain Codes of Practice (CoP) under the Balancing and Settlement Code (BSC) for Half Hourly Settlement (HHS), even though they meet the technical minimum standard. This is due to the wording of the current CoPs. CP1349 proposes to amend CoPs 2, 3, and 5 so that they include MID accuracy classes as well as those currently specified. This will allow Meters which carry MID approvals (and therefore comply with its standards) to also be used for HHS purposes where applicable.

History:

CP1349 was raised and issued for industry impact assessment via CPC00698 on 03/06/2011 with responses received on 30/06/2011. It was approved by the ISG on 26/08/2011 and the SVG on 30/08/2011, for inclusion in the February 2012 Release.

Comments:

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Date Published: 23 Feb 2012

Product Set:

BSC

Change Reference:

CP1350

Title:

Clarifying Meter Technical Details relating to Metering Systems that can be read remotely

Summary:

Raised by British Gas to remove the scope for misinterpretation of the meaning of Meter Technical Details where they relate to Metering Systems that can be operated remotely.

History:

CP1350 was raised and issued for industry impact assessment on 5 August 2011 as part of CPC00700. Responses were due back on 1 September 2011. It was approved by the SVG at its meeting on 1 November 2011.

Comments:

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Product Set:

BSC

Change Reference:

CP1352

Title:

Remove option of postal FAA invoices

Summary:

This CP proposes to remove the option for Parties to receive FAA Advice Notes, Confirmation Notices and their associated backing sheets by post. It will leave email as the single mandatory method of despatch for these invoices.

History:

CP1352 was raised on 2 September 2011. It was issued for industry impact assessment via CPC00701, with responses due back on 29 September 2011. It was approved by the ISG and SVG at their meetings on 25 October and 1 November 2011 respectively.

Comments:

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Product Set:

BSC

Change Reference:

CP1353

Title:

Including the ECOES Meter Information flow (D0312) in BSCP514

Summary:

Raised by EON to amend BSCP514 to require the Meter Operator Agent (MOA) to notify the Electricity Central Online Enquiry Service (ECOES) of any changes to the relevant data items by sending a 'Notification of Meter Information to ECOES' (D0312) flow.

History:

CP1353 was raised on 2 September 200. It was issued for industry impact assessment via CPC00701, with responses due back on 29 September 2011. It will be taken to the SVG129 meeting on 1 November for decision.

Comments:

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Product Set:

BSC

Change Reference:

CP1354

Title:

Clarifying commissioning requirements of BSCP537
Qualification Appendix 1: Self Assessment Document (SAD)

Summary:

The proposed change has been raised by ELEXON. It is intended to help applicants to be more fully aware of their Qualification requirements and therefore better able to fulfil the requirements for the commissioning process.

History:

CP1354 was raised and issued for industry impact assessment via CPC00701 on 2 September 2011, with responses due back on 29 September 2011. CP1354 was approved by the ISG and SVG at their meetings on 25 October and 1 November 2011 respectively.

Comments:

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Product Set:

BSC

Change Reference:

CP1355

Title:

Update to BSCP537 Qualification Appendix 2: Testing Requirements

Summary:

CP1355 has been raised by ELEXON and is intended to align testing requirements with the intent of P197 'SVA Qualification Processes Review'. The SVA Qualification Process advocates self assessment and requires applicants to perform their own entry testing.

History:

CP1355 was raised and issued for industry impact assessment via CPC00702 on 30 September 2011. Responses were due back on 27 October 2011. It was taken to the ISG on 22 November 2011 and SVG on 29 November for decision and was subsequently approved.

Comments:

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Product Set:

BSC

Change Reference:

P266

Title:

Improving the allocation of Reactive Power flows between Import and Export Metering Systems

Summary:

P266 seeks to revise the BSC to allow Reactive Power to be allocated to the Party responsible for the associated flow of Active Power (either Import or Export). The aim is to resolve anomalies in the allocation of Reactive Power flows on sites where Import demand (supplied by a Licensed Supplier) and Export from Exemptable Generating Plant (e.g. embedded wind powered generators) share a common connection to the Distribution System.

History:

Scottish and Southern Energy raised P266 on 1 October 2010. P266 had a four-month assessment. The BSC Panel reconfirmed its initial recommendation that the Proposed Modification P266 should be made.

The final Modification Report was sent to the Authority for decision on 14 March 2011.

The Authority has approved Proposed Modification P266 on 15 April 2011 and it will be implemented as part of the February 2012 BSC Systems Release on 23 February 2012.

Comments:

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Date Published: 23 Feb 2012

Product Set:

BSC

Change Reference:

P268

Title:

Clarify the P/C status process for exempt BM Units

Summary:

It is currently optional for the Lead Party of an Exempt Export BM Unit to elect a fixed Production/Consumption (P/C) Status. If it does not, its P/C Status is by default determined dynamically and can change at any time. This could lead to unintended Imbalance Charges if the Lead Party is unaware.

From 23 February 2012, the Lead Parties of all existing and any future Exempt Export BM Units must explicitly elect to have a fixed P/C Status of either Production or Consumption. This P/C Status will only change if the Lead Party makes a new election (to change it from Production to Consumption, or vice versa) or if the BM Unit's Exempt Export status is terminated.

History:

Statkraft raised P268 on 31 January 2011. It had a 5-month assessment by a Workgroup and underwent industry consultation twice.

Ofgem has approved Alternative Modification P268 for implementation on 23 February 2012. This is in line with the recommendation of the Workgroup and the Panel.

P268 has been progressed in parallel with related change P269, which will also be implemented on 23 February 2012.

Comments:

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Date Published: 23 Feb 2012

Product Set:

BSC

Change Reference:

P269

Title:

Prevention of Base Trading Unit BMUs' Account Status Flipping from Consumption to Production (the "Flipping" mod)

Summary:

P269 prevents the P/C Status of BM Units in Base Trading Units 'flipping' from Consumption to Production if the level of embedded generation increases.

'Flipping' could result in Imbalance Charges for all Suppliers, and for some Exempt Export BM Units relating to Exemptable Generating Plant.

To avoid this risk, P269 gives all BM Units in Base Trading Units a fixed P/C Status of Consumption (with the exception of any Exempt Export BM Units which have already chosen, or which subsequently chose, to be Production).

History:

SmartestEnergy raised P269 on 3 February 2011. It had a 4-month Assessment Procedure by a Workgroup, and underwent industry consultation twice.

The Panel approved P269 on 11 August 2011, for implementation on 23 February 2012. P269 is a Self-Governance Modification Proposal – meaning that the Panel, not Ofgem, can decide whether to approve or reject the change.

BSC Parties have 15 Working Days from the Panel's decision to appeal the approval of P269 to Ofgem. This 15-Working-Day-period expires on 2 September 2011. If no appeal is notified, P269 will be implemented in accordance with the Panel's determination. You can find the full rules and process regarding appeals in BSC Section F6.4.

We issued the Panel's Self-Governance Modification Report to Ofgem and the Transmission Company on 16 August 2011.

P269 has been progressed in parallel with related Modification Proposal P268. P268 is not a Self-Governance Modification Proposal, and is being issued to Ofgem for decision. See our P268 webpage for more details.

Comments:

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Date Published: 23 Feb 2012

Product Set:

BSC

Change Reference:

P273

Title:

Make the SVA Funding Share Calculation robust to changes in Scaling Weights

Summary:

P273 corrects a manifest error/minor inconsistency within the algebra for calculating the SVA (Consumption) Funding Share. It delivers the BSC's original intent and ensures that the calculation remains robust to any future changes in GSP Group Correction Scaling Weights.

History:

The Panel agreed to raise Modification P273 at its meeting on 11 August 2011. The Modification was submitted directly to the Report Phase, and underwent an Industry consultation.

The Panel agreed that P273 met the Self Governance Criteria, and approved P273 at its meeting on 8 September 2011 with an Implementation Date of 23 February 2012.

BSC Parties had 15 Working Days from the Panel's decision to appeal the approval of P273 to Ofgem. No appeals were notified, and so P273 will be implemented in accordance with the Panel's determination.

Comments:

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3325

Title:

Distribution to Supplier Flow (Disconnections Process)

Summary:

Introduce new communication from Distribution Businesses to Suppliers to support a new Working Practice for Distributor-led large-scale disconnections (see associated SPF0051).

The intention is to initially introduce the flow in a spreadsheet format in order to provide for a trial period of operation in prior to reviewing whether revisions are required in light of actual use cases, with the intention to introduce a final version into the DTC at a later date.

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3326

Title:

Expanded Use of the D0262

Summary:

Amend description of D0262 dataflow to clarify when it should be used.

Create a new data item Failure to Disconnect Reason Code, similar to the J1253 Failure to Energise, de-energise or Disconnect Reason Code.

Amend the valid set for data item J1253 Failure to Energise, de-energise or Disconnect Reason Code, so that disconnection specific codes are removed.

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3327

Title:

New SVAA to Distributor NHH Embedded Network DUoS Report

Summary:

Distribution Businesses have a Licence obligation to bill embedded distributors based on portfolio tariffs for NHH customers. A DCUSA Working Group (the IDNO/DNO Billing Governance Working Group) has been considering enduring solutions to fulfil this obligation.

Following consultations with DCUSA parties and options having been discussed by IREG, a solution proposal has been agreed. This solution includes the sending of information from SVAA to Distributors operating at the GSP Group level of the network in a similar format to the existing D0030 Non Half-hourly DUoS Report.

This Change Proposal, in conjunction with others to the DTC and changes raised under the DCUSA and via the Elexon Change Process, will allow for the introduction of the enduring solution.

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3329

Title:

New Distributor to Distributor dataflow

Summary:

Distribution Businesses have a Licence obligation to bill embedded distributors based on portfolio tariffs for NHH customers. A DCUSA Working Group (the IDNO/DNO Billing Governance Working Group) has been considering enduring solutions to fulfil this obligation.

Following consultations with DCUSA parties and options having been discussed by IREG, a solution proposal has been agreed. This solution includes the sending of information from the upstream to the downstream Distribution Business in a similar format to the existing D0242 (Supercustomer DUoS Daily Statement) provided by Distributors to Suppliers,

This Change Proposal, in conjunction with others to the DTC and changes raised under the DCUSA and via the Elexon Change Process, will allow for the introduction of the enduring solution.

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3333

Title:

Adding a governance rule on D0302 in Annex C

Summary:

Annex C Rule to be added which reads „The Supplier shall send the D0302 to Distributor in the event of a change of Customer Name“

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

DTC CP 3334

Title:

D0268 Flow Notes for Improved Allocation of Reactive Power

Summary:

Modify the flow notes for the D0268 to explain how the Meter Register Details (group 04A) should be populated when assigning reactive power to meter registers. This follows from Modification P266 "Improving the allocation of Reactive Power flows between Import and Export Metering Systems."

Active Import; Active Export; Active Import & Active Export:- The HHDC will assume that any AI/AE pairs are to trade as gross import and gross export unless notified by the MOP or Supplier. For a site that has both AI and AE capability, the Distributor is required to allocate two MPANs: one for AE energy and one for AI energy. The HH MOP must provide two D0268 data flows: one for the import MPAN and one for the export MPAN. If the site is metered via a single multi-channel device, the D0268 dataflow must recognise the fact that there is one physical metering system allocated to the two separate MPANs. Both MPANs should contain the appropriate information relating to the physical meter installed at the site, so the data items will be common to both D0268 flows. Outstation Number of Channels (J0469) shall be populated to accurately reflect the number of channels on the outstation, even if these are not all relevant for the particular MPAN. The differences in the two flows will be in the Measurement Quantity Id (J0103) of the different registers. The AI MPAN will show the AI register with a MQ Id of "AI" and the AE register as "UN". Conversely, the AE MPAN will show the AI register as "UN" and the AE register as "AE". The reactive registers will be mapped to both the import and export MPAN as "RE" and "RI". The reactive measurements for the two MPANs will not be the same. For example, in the case of the AI MPAN, the D0268 flow will contain as a minimum six MQ Ids of AI, RI and RE plus three mapped as "UN", where RI and RE only increment when the site is actively Importing and the "UN" channels correspond to the Export measurement quantities. Conversely the D0268 for the Active Export MPAN will also have six MQ Ids of AE, RI and RE plus three mapped as "UN", where RI and RE increment only when the site is actively exporting and the "UN" channels correspond to the Import MQs.

Shared SVA Metering Systems:- For a site that is subject to Shared SVA Metering Systems, the AI and / or AE energy from the site is shared between two or more Suppliers. In order to facilitate this, additional MPANs are generated which will be registered by the Secondary Suppliers and the HHDC splits the energy between the Primary and Secondary Suppliers in proportion to their submitted Allocation Schedule. D0268 flow instances for this scenario are detailed in BSCP550. Shared SVA Metering sites may also be sites that have both import and export capability. This means that an import / export site that is subject to Shared SVA Metering Systems may have more than 1 MPANs associated with it, all referring to a single physical metering system.

Additional Data Item Notes:- The following notes shall be adhered to when creating a D0268 dataflow:

J1260 - Baud Rate - This shall reflect the baud rate of the modem dialled by the HHDC. Any internal network communications (e.g. PAKNET) that communicate at other baud rates are not relevant. Shall be populated to facilitate remote dial-up.

J0382 - Channel Number - This shall be populated to reflect the physical set-up of the outstation. Notice should be taken of section Error! Reference source not found. for any unused channels (All leading zero's shall be included).

J0103 - Measurement Quantity Id - Where the Measurement Quantity is not relevant to that MPAN (Active Import and Active Export), but the MOP has set the value to be recorded, then this shall be populated as "Unassigned". Except in cases where the J1687 "Complex Site Indicator" is set to "True", it is not permissible to use a MQ ID that relates to Active Export on a MPAN that has been set up to record Import (and vice versa). Except for complex sites, where the MOP has programmed the channel to be visible to the DC, unused channels must be populated as "Unassigned".

History:

Comments:

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MRA

Change Reference:

MAP CP 0114

Title:

Sending Multiple Supplier Report to all Supplier

Summary:

The following change to MAP14 is proposed:

6.1.4 ECOES Multiple Supplier Report

Each relevant M record in a MAP14 file from ECOES that gives rise to multiple Supplier IDs in record B should be included in this report. Records included in this report should be taken directly from the MAP14 file from ECOES and contain the M record and all A and/or B records related to that M record. These should be output as a text file and that file should be sent by email to all Suppliers, including those which return a blank text file. The report should be issued daily and only include one day's instances of where multiple suppliers have been identified. Suppliers should determine if they are impacted by any of these issues and discuss resolution with other Supplier(s) detailed in that M record. An example of this report would be as follows:

```
M|1000000000003|M01Z00001|20080630|1|
A|BGAS|20051226|M02P234567|T|20061212|1|
B|1000000000007|SOUT|20030425|K|20040212|1|
B|1000000000008|SEEB|20070904|K|20070519|1|
M||M01Z00002|20080629|1|
B|1000000000009|NEEB|20070812|K|20080525|1|
B|1000000000010|YELG|20060115|K|20071111|1|
```

In this case impacted Suppliers are SOUT, SEEB, NEEB and YELG.

History:**Comments:**

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Product Set:

MRA

Change Reference:

MAP CP 0118

Title:

Amendment to ECOES For D0312 Metering Updates

Summary:

IREG_67_05 reviewed the issues with regards to Metering Updates to ECOES via the D0312 following referral of SPF047 (Clarification on use of D0312 Flow) to IREG from MDB. The parties agreed that changes should be made to BSCP514 to reinforce the MOP's sending the D0312 (Notification of Meter Information to ECOES) data flow where changes are made and subsequently update the relevant MRA MAP in-line with the BSCP change.

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

MAP CP 0122

Title:

Amend ECOES D0312 Report 2 – Add Meter Serial Number

Summary:

Add Meter Serial Number to ECOES Rejection Report 2

History:**Comments:**

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Date Published: 23 Feb 2012

Product Set:

MRA

Change Reference:

MAP CP 0123

Title:

Removal of Exception Testing from MAP05

Summary:

Remove requirement for Exception Scenarios testing from MAP05.

The sections affected are 2.1.1 Pre-requisites and preparation for Entry Assessment; 2.1.2 Entry Assessment; 2.1.3

Evaluation and Approval; 3.3.4 Self-Assessment Completion and 3.3.5 External MST.

History:**Comments:**

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Product Set:

MRA

Change Reference:

WPPS CP 0107

Title:

Large Scale Disconnections

Summary:

Introduce a new Working Practice to manage the disconnection process driven by Distribution Businesses in relation to large scale disconnections.

History:**Comments:**