



EDW Technology Limited

ERS Industry Compliance Statement

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Summary of Contents

Implementation Date	Product Set	Number of Changes
25 Jun 2015	BSC	15
	DCUSA	1
	MRA	1
	REC	4
04 Nov 2022	REC	1
23 Feb 2023	BSC	1

ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
30 June 2022	BSC	CP1527	Increase the minimum data storage capacity for Settlement Outstations and mandate specific selectable integration periods for Metering Codes of Practice
	BSC	CP1546	Introducing DTC flows to transfer UMS Summary Inventories and Control files
	BSC	CP1550	Updates to monitoring of voltage failure alarms requirements
	BSC	CP1552	Reflecting BSCP501 timeframes in BSCP520 processes
	BSC	CP1553	Tightening the requirements for the minimum accuracy classes for Meters and Current Transformers in the CoPs
	BSC	CP1554	Future proofing changes to the measurement transformer standards in CoPs 1, 2, 3, 4, 5 and 10
	BSC	CP1556	Adding P-flows and a testing process to BSCP70 and Communication Requirements Document
	BSC	CP1557	Housekeeping change to update CP1532 solution
	BSC	CP1561	Updating the SVA Data Catalogue Volume 1 and 2 to reflect changes from CP1546
	BSC	CP1562	Amendments to the approved NETA Interface Definition Documents for P375
	BSC	CP1564	Amendments to the approved IDD spreadsheets for P399 to correct a defect impacting sub-flows 3 & 4 of the SAA-I014 Settlement Reports
	DCUSA	DCP-402	Amendment to the 'Effective From' Date of DCP 349
	BSC	P375	Metering behind the Boundary Point
	BSC	P421	Post Brexit Agreement Updates
	BSC	P429	Switching off Participant-Reported PARMS Serials

ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
04 Nov 2022	BSC	P433	Updating the P375 legal text to align with the post-P420 BSC Baseline
	REC	R0008	Consequential New and Amended Market Messages for BSC Modification P375
	REC	R0014	Cable Colour Identification
	REC	R0018	Complex Sites process improvements
	REC	R0019	Consequential REC changes for BSC CP1532
	MRA	WPPS CP 0187	Delete WP109 from WPPS
	REC	R0011	Consequential New and Amended Market Messages for BSC Modification P375
23 Feb 2023	BSC	P376	Utilising a Baselining Methodology to set Physical Notifications for Settlement of Applicable Balancing Services

ERS Industry Compliance Statement Detail (CP1527)

Change Reference:

CP1527

Title:

Increase the minimum data storage capacity for Settlement Outstations and mandate specific selectable integration periods for Metering Codes of Practice

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"CP1527 proposes the following changes: Increase the minimum data storage capacity for Settlement Outstations to 90 days per Outstation channel, at 30 minutes integration periods, for CoPs 1, 2, 3, 5 and 10; and Mandate specific, selectable, integration periods for CoPs 3, 5, and 10 (i.e. 30, 20, 15, 10 and 5 minutes) and add a test for this requirement (and for CoPs 1 and 2) into BSCP601."

History:

"MDB voted on the Change Proposal on 26th November 2020 and determined: • That the change solution was accepted. • That the original implementation date was accepted. • That the implementation technique was accepted."

Comments:

ERS Industry Compliance Statement Detail (CP1546)

Change Reference:

CP1546

Title:

Introducing DTC flows to transfer UMS Summary Inventories and Control files

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"CP1546 intends to introduce two new mandatory dataflows to be sent over the Data Transfer Service (DTS). The two dataflows would be a combined Summary Inventory and Central Management System (CMS) Control File, sent from the UMSO to MA, and a UMS Response which would be sent from the MA to the UMSO to confirm successful processing or rejection. BSCP520 requires the passing of Summary Inventories and Central Management System (CMS) Control Files by electronic, or by other agreed method. This process does not support efficient automation through the use of a data flow. There is currently no method for automated communication of these files for existing Half Hourly Metering System Identifiers (MSIDs), and email is often used to transmit the files, this CP intends to align the HH process with NHH."

History:

CP1546 will be implemented on 30 June 2022 as part of the standard June 2022 BSC release.

Comments:

ERS Industry Compliance Statement Detail (CP1550)

Change Reference:

CP1550

Title:

Updates to monitoring of voltage failure alarms requirements

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"This Change Proposal looks to simplify the management of phase failures and update the requirements of voltage failure alarms. CP1550 seeks to clarify to Meter Agents how phase failures should be managed and to remove the outdated requirement currently outlined in section 5.1.3 of CoPs1 and 2. Section 5.1.3 of Code of Practice (CoP) 1 'The metering of circuits with a rated capacity exceeding 100 MVA for Settlement purposes' and CoP2 'The metering of circuits with a rated capacity not exceeding 100 MVA for Settlement purposes' outlines the requirement for monitoring voltage transformers and creating failure alarms at CoP1 and CoP2 sites. Currently, there is a lack of clarity around the technical requirements of monitoring Voltage Transformers (VTs) and whether voltage monitoring (i.e. phase failure) can or cannot be combined with other prevailing conditions before the phase failure alarm is activated. Also, the obligation where a separate Outstation (a data logger) is used that requires a phase failure alarm to be flagged in a manned location is obsolete for CoPs 1 and 2 Metering Systems. This is because most new Power Stations do not use separate Outstations nor have manned locations at the site."

History:

CP1550 was approved by the ISG on 7 December 2021 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1552)

Change Reference:

CP1552

Title:

Reflecting BSCP501 timeframes in BSCP520 processes

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

CP1552 seeks to provide clarity to market participants about the timeframes for various processes in BSCP520 'Unmetered Supplies Registered in SMRS'.

History:

CP1552 will be implemented on 30 June 2022 as part of the standard June 2022 BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1553)

Change Reference:

CP1553

Title:

Tightening the requirements for the minimum accuracy classes for Meters and Current Transformers in the CoPs

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"The metering Codes of Practice (CoPs) detail the standards and minimum accuracy classes for certain Metering Equipment, i.e. for Meters, current transformers (CTs) and voltage transformers (VTs). Currently, the minimum accuracy class required for a Meter in CoP5 'the metering of energy transfers with a Maximum Demand of up to (and including) 1MW for Settlement Purposes' is class 2 (or class A), which means that the Meter must have an accuracy within $\pm 2\%$ over most of its current range. However, the overall accuracy limit for a CoP5 Metering System is $\pm 1.5\%$. This makes it difficult for Meter Operator Agents (MOAs) to assure overall accuracy of a Metering System is met, if they do not, or cannot, provide Calibration Certificates, for certain items of Metering Equipment. Calibration Certificates detail the actual errors obtained through testing. This can result in the Technical Assurance Agent (TAA) assigning a category 2 non-compliance for overall accuracy not being maintained. Additionally, the minimum accuracy class for a CT in CoPs 3 'the metering of circuits not exceeding 10 MVA for Settlement purposes', 5 and 10 'the metering of energy via low voltage circuits for Settlements Purposes' is class 0.5. This standard requires class 0.5 CTs to be tested to a minimum of 5% of rated measuring current. This means that when a CT measures current below 5% of rated measuring current, its errors, and therefore its contribution to the overall accuracy of the Metering System, will not be known. Knowing the CT errors at currents below 5% provides assurance that overall accuracy is more likely to be maintained when CTs operate at low such loads."

History:

CP1553 was approved by the ISG and SVG on 11 January 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1554)

Change Reference:

CP1554

Title:

Future proofing changes to the measurement transformer standards in CoPs 1, 2, 3, 4, 5 and 10

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"CP1554 looks to future proof the measurement transformer standards in Code of Practices 1, 2, 3, 4, 5 and 10. Metering Codes of Practice (CoPs) rely on the British Standard Institution (BSI) / International Electrotechnical Commission (IEC) standards for measurement transformers (i.e. current transformers and voltage transformers). These standards are reviewed every five years and as a result, could be extended without amendments, amended by an industry expert group, or withdrawn. When they are amended, their reference number may change, creating issues for the relevant Balancing and Settlement Code (BSC) Party or Party Agents. These issues could lead to the stranding of measurement transformer stocks, which is costly to the BSC Parties and Party Agents."

History:

CP1554 was approved by the ISG and SVG on 11 January 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1556)

Change Reference:

CP1556

Title:

Adding P-flows and a testing process to BSCP70 and Communication Requirements Document

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"The Balancing and Settlement Code Procedure (BSCP) that details the arrangements for Central Volume Allocation (CVA) Qualification Testing, requesting and obtaining the right for Qualification Testing, and Reporting Qualification status is BSCP70 'CVA Qualification Testing for Parties and Party Agents'. Balancing and Settlement Code (BSC) Parties and Party Agents use a Qualification Testing Service (QTS) to complete CVA Qualification Testing. Virtual Lead Parties (VLPs) are one of the parties that use the QTS. However, there is no documented process for VLPs requesting to book in for testing of P-flows. Further, the scope of P-flows, which need to be tested by VLPs, is not currently defined in the BSCP70 and CRD documents. The missing test request process and P-flows in the BSCP70 and the CRD create inefficiencies in the CVA testing exercise for VLPs during the Market Entry process."

History:

CP1556 was approved by the ISG and SVG on 1 February 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1557)

Change Reference:

CP1557

Title:

Housekeeping change to update CP1532 solution

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

Future proofing changes to the measurement transformer standards in CoPs 1, 2, 3, 4, 5 and 10

History:

CP1557 was approved by the SVG on 7 December 2021 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1561)

Change Reference:

CP1561

Title:

Updating the SVA Data Catalogue Volume 1 and 2 to reflect changes from CP1546

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"CP1561 looks to update the Supplier Volume Allocation (SVA) Catalogue Volume 1 and 2 to include the approved data flows and data items from CP1546. CP1546 introduced two new mandatory data flows and their associated data items, for use in BSCP520 'Unmetered Supplies' after June 2022. However, during the assessment of CP1546, the SVA Data Catalogue Volume 1 and 2 were missed from the impacted documents, therefore, not updated to reflect the new data flow and data items. This CP seeks to address those issues, making the SVA DC an accurate reference after June 2022."

History:

CP1561 was approved by the SVG on 3 May 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1562)

Change Reference:

CP1562

Title:

Amendments to the approved NETA Interface Definition Documents for P375

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

CP1562 seeks to update the NETA Interface Definition Documents Part 1 and 2 that were approved under P375, to provide clarity to the relevant Parties that make use of the document. Through internal design discussions, we have identified some inconsistencies in the Interface Design and Document Part 1 and 2 that were approved under P375. This CP seeks to address those inconsistencies, maintaining the solution in P375, which is scheduled to be implemented in June.

History:

CP1562 was approved by the ISG on 3 May 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (CP1564)

Change Reference:

CP1564

Title:

Amendments to the approved IDD spreadsheets for P399 to correct a defect impacting sub-flows 3 & 4 of the SAA-I014 Settlement Reports

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"CP1564 is a Housekeeping change seeking to update the NETA Interface Definition Documents Part 1 and 2 that were approved under P399 to correct a defect impacting sub-flows 3 & 4 of the SAA-I014 Settlement Reports. Following the implementation of P399 'Making the identity of Balancing Service providers visible in the Balancing Services Adjustment Data' Elexon identified an error in the P399 Interface Definition and Design (IDD) spreadsheets and presented revised versions of the IDD spreadsheets in which the error had been corrected to the ISG for approval on 5 October 2021. These versions became effective on 4 November 2021, as part of the standard November 2021 Balancing and Settlement Code (BSC) Release. Elexon subsequently became aware that other changes had been introduced erroneously into the IDD spreadsheets when the original error was corrected, these changes will be corrected as part of CP1564. "

History:

CP1564 was approved by the ISG on 19 April 2022 and will be implemented in the June 2022 Standard BSC Release.

Comments:

ERS Industry Compliance Statement Detail (DCP-402)

Change Reference:

DCP-402

Title:

Amendment to the 'Effective From' Date of DCP 349

Product Set:

DCUSA

Implementation Date:

30 June 2022

Summary:

To amend the 'effective from' date currently set in the DCP 349 legal text, which has been approved to be implemented on 01 April 2022, from 24 June 2022 to 29 June 2023. This allows for a transition time of a minimum of 12 months for existing Suppliers to move to the new requirements.

History:

"Initial Assessment Report 16 March 2022 Change Report Approved by Panel 21 March 2022 Change Report issued for Voting 23 March 2022 Party Voting Closes 13 April 2022 Change Declaration Issued to Parties 15 April 2022 Implemented 23 June 2022"

Comments:

ERS Industry Compliance Statement Detail (P375)

Change Reference:

P375

Title:

Metering behind the Boundary Point

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"P375 proposes using Metering Equipment 'behind' the defined Boundary Point for Balancing Services ('behind the Meter'), for Settlement purposes rather than the Boundary Point Meter. This will allow balancing-related services on-site to be separated from imbalance-related activities, more accurately reflecting the balancing-energy volumes provided by the Balancing Service Provider (BSP). P375 arose from Issue 70 'Settlement of Secondary BM Units using metering at the asset'."

History:

"P344 aligned the Balancing and Settlement Code (BSC) with the European Balancing Project TERRE (Trans European Replacement Reserves Exchange) requirements. As part of this alignment, a new type of BSC party, Virtual Lead Party (VLP), and a new type of BM Unit, Secondary BM Units, were created as a way for customers to participate in TERRE and the Balancing Mechanism without relying on their Supplier, by separating the roles of Balancing Services Provider (BSP) (which in this case will be the VLP controlling the assets) and Balancing Responsible Party (BRPs, which under the BSC will be the Supplier)"

Comments:

ERS Industry Compliance Statement Detail (P421)

Change Reference:

P421

Title:

Post Brexit Agreement Updates

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"The United Kingdom (UK) left the European Union (EU) on 31 January 2020, but the vast majority of energy-related issues remained unaffected until the end of the Implementation Period on 31 December 2020. P431 will not directly impact BSC Parties as these updates are only required to reflect changes that have already taken effect by the UK leaving the EU. None of the changes P431 proposes have an impact on the operation of the BSC – they are, essentially, administrative changes only. Due to the very minor impacts associated with this change, and the prioritisation of other Modifications in the change pipeline, this Modification has been raised at this stage rather than immediately after the UK withdrawal from the EU."

History:

The Panel agreed to implement P431 at its meeting on 13 January 2022 under Self-Governance. The Self-Governance Objection Window closed on Wednesday 2 February 2022 no objections were received. The BSC Panel:

Comments:

ERS Industry Compliance Statement Detail (P429)

Change Reference:

P429

Title:

Switching off Participant-Reported PARMS Serials

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"P429 will permanently cease the operation of, and remove the obligations associated with, participant-reported Performance Assurance Reporting and Monitoring System (PARMS) Serials and associated Supplier Charges. P429 was raised by the BSC Panel on the recommendation of the Performance Assurance Board (PAB) because the cost of reporting and processing participant-reported PARMS serials is thought to be disproportionate to the benefits provided. Evidence gathered as part of Issue 69 'The Performance Assurance Framework Review' suggests the data that is reported is of limited value and has inherent weaknesses. Moreover, there are other Performance Assurance Techniques (PATs) that can be used to manage the associated Settlement Risks more effectively (e.g. the new Risk Dashboards). Therefore, the continued provision of PARMS data by industry participants may not be justified."

History:

Ofgem approved P429 on 11 February 2021 for implementation on 24 February 2022 as part of the standard February 2022 BSC Release (documentation and obligations). The corresponding PARMS system updates to cease requesting data from participants will be implemented on 30 June 2022 as part of the standard June 2022 BSC Release as outlined in the P429 Final Modification Report.

Comments:

ERS Industry Compliance Statement Detail (P433)

Change Reference:

P433

Title:

Updating the P375 legal text to align with the post-P420 BSC Baseline

Product Set:

BSC

Implementation Date:

30 June 2022

Summary:

"P433 seeks to ensure that the Legal Text for Approved Modification P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point' is aligned with the BSC baseline introduced by the implementation of P420 'Retail Code Consolidation Significant Code Review'. This Modification will correct a number of manifest errors introduced into the P375 legal text by P420 and will therefore allow the implementation of the P375 Legal Text in the BSC on the P375 Implementation Date. P420 'Retail Code Consolidation Significant Code Review' was implemented on 1 September 2021, amending the Balancing and Settlement Code (BSC) to align it with the Retail Energy Code (REC) version 2.0 as part of Ofgem's Faster Switching Significant Code Review. The legal text for P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point', was approved by BSC Panel at its meeting in October 2020 (307/06), well before the full P420 solution had been developed. The P420 legal text impacts the P375 approved legal text. Consequently, the P375 legal text cannot be implemented on 30 June 2022 due to conflicts with amendments introduced by P420. P433 would resolve the legal text conflicts by re-baselining the approved P375 changes on the post-P420 versions of the BSC. This Modification should, if approved, amend a small amount of the legal text approved under P375 without changing its intent to allow the effective implementation of P375 on 30 June 2022."

History:

The Panel agreed to implement P433 at its meeting on 13 January 2022 under Self-Governance. The Self-Governance Objection Window closed on Wednesday 2 February 2022 no objections were received. The BSC Panel:

AGREED that P433 DOES better facilitate Applicable BSC Objective (d);
 AGREED that P433 does not impact the EBGL Article 18 terms and conditions held within the BSC;
 DETERMINED (in the absence of any Authority direction) that P433 is a Self-Governance Modification Proposal;
 APPROVED an Implementation Date for P433 of 30 June 2022 as part of the standard June 2022 BSC Release;
 APPROVED the draft legal text for P433;
 APPROVED the amendments to the Code Subsidiary Documents for P433; and
 APPROVED the P433 Modification Report.

Comments:

ERS Industry Compliance Statement Detail (R0008)

Change Reference:

R0008

Title:

Consequential New and Amended Market Messages for BSC Modification P375

Product Set:

REC

Implementation Date:

30 June 2022

Summary:

There are 20 existing Market Messages that will require one or more new instances to support the new Asset Metering Virtual Lead Party (AMVLP) hub processes. There are also 6 amendments required for REC owned Market Messages and Data Items.

History:

Initial Assessment Report published 12/10/2021 Complete 12/10/2021
Change Panel review 19/10/2021 Complete 19/10/2021
Preliminary Change Report issued 01/11/2021 Complete 29/10/2021
Technical Expert Panel review 08/11/2021 Complete 08/11/2021
Consultation starts 15/11/2021 Complete 12/11/2021
Consultation ends 06/12/2021 Complete 06/12/2021
Final Change Report issued 10/12/2021 In Progress 10/12/2021
Technical Expert Panel decision 22/12/2021 Not started 22/12/2021

Comments:

ERS Industry Compliance Statement Detail (R0014)

Change Reference:

R0014

Title:

Cable Colour Identification

Product Set:

REC

Implementation Date:

30 June 2022

Summary:

Where there are supply chain shortages and it is not possible to source the correct coloured cable, then a cable with a different outer sheath colour to the inner insulation can be used alongside the correct alpha-numeric marking (as defined in Table .1 of the IET Wiring Regulations - BS7671: 2018 Section 514. This change looks to add the relevant table 51.1 alpha-numeric code in to Appendix 9 of the Electricity Metering Code of Practice (MOCOP).

History:

The issue was previously raised and discussed at the Meter Operator Code of Practice Agreement (MOCOPA) meetings of the Review Panel (RP) and the All Parties Working Group (APWG) from January 2021 until July 2021. A draft change was prepared and consulted on, and the REC Code Manager agreed to raise the change following the transition of MOCOPA to the REC.

Comments:

ERS Industry Compliance Statement Detail (R0018)

Change Reference:

R0018

Title:

Complex Sites process improvements

Product Set:

REC

Implementation Date:

30 June 2022

Summary:

'Complex sites' are defined as sites at which the Metering Technical Details are too complex to be captured in the standard D0268 'Half Hourly Metering Technical Details' Market Message. BSC Procedure BSCP502 ('Half Hourly Data Collection for SVA Metering Systems Registered in SMRS') and REC Schedule 14 ('Metering Operations') include provisions for 'Complex sites', providing guidance and clarification on the appropriate Settlement arrangements for various types of complex site. In recent years Elexon have received questions (from Suppliers and other interested parties) on the scope of these arrangements. Confusion over the current complex site procedures was also identified as a key factor in the lessons learned session related to a high materiality BSC Trading Dispute. BSC Issue 88 was raised by Elexon to clarify the ambiguities and to identify process weaknesses/improvements.

History:

Further information can be found in the BSC Issue 88 Report

Comments:

ERS Industry Compliance Statement Detail (R0019)

Change Reference:

R0019

Title:

Consequential REC changes for BSC CP1532

Product Set:

REC

Implementation Date:

30 June 2022

Summary:

"Balancing and Settlement Code (BSC) CP1532 was approved on 01 September 2021 by the Supplier Volume Allocation Group (SVG). CP1532 proposed updates to the Change of Supply (CoS) timescales within BSC Procedures BSCP502, BSCP504 and BSCP514, to ensure that all activities can be completed by the Initial Settlement Run (SF). This would align the appointment and de-appointment timescales (in both the NHH and HH processes) with the expected changes introduced to facilitate the Switching programme. Following the SVG's decision to approve CP1532, BSCP514 has moved to the Retail Energy Code (REC) following the implementation of P420 'Retail Code Consolidation Significant Code Review'. This Change Proposal seeks to deliver the corresponding changes to REC Schedule 14 - Metering Operations, following the transition of BSCP514 to the REC. An implementation date of February 2022 had initially been approved, however a revised date of 30 June 2022 will be recommended to the SVG in December, to enable the alignment of the BSC and REC Change Proposal implementation."

History:

Although this Change Proposal does not directly impact a Significant Code Review, it supports the achievement of the Switching Programme objectives.

Comments:

ERS Industry Compliance Statement Detail (WPPS CP 0187)

Change Reference:

WPPS CP 0187

Title:

Delete WP109 from WPPS

Product Set:

MRA

Implementation Date:

30 June 2022

Summary:

WP109 (Use of D0012 in conjunction with Smartcard and Key Meters) was reviewed by the PPMF obo IREG as part of the MIF219 (Accuracy of the Working Practice Product Set). It was identified that the guidance held within was a common place procedure and that a WP was no longer required.

History:

This Change Proposal will be presented to the MRA Development Board (MDB) on 30 May 2019. The MDB will consider the Proposer's recommendation and determine the appropriate route.

Comments:

ERS Industry Compliance Statement Detail (R0011)

Change Reference:

R0011

Title:

Consequential New and Amended Market Messages for BSC Modification P375

Product Set:

REC

Implementation Date:

04 Nov 2022

Summary:

BSC CP1532 proposed updates to the Change of Supply (CoS) timescales within BSC Procedures BSCP502, BSCP504 and BSCP514, to align the Half-Hourly and Non-Half Hourly Supplier Agent Appointment and de-Appointment timescales and to facilitate the achievement of the Faster Switching programme objectives. BSC CP1532 was approved on 01 September 2021 by the Supplier Volume Allocation Group (SVG). Following the SVG's decision to approve, BSCP514 moved to the Retail Energy Code (REC) following the implementation of P420 'Retail Code Consolidation Significant Code Review'. A REC Change Proposal is therefore required to deliver the full solution.

History:

Initial Assessment Report published 12/10/2021 Complete 12/10/2021
Change Panel review 19/10/2021 Complete 19/10/2021
Preliminary Change Report issued 12/11/2021 Complete 12/11/2021
Technical Expert Panel review 24/11/2021 Complete 24/11/2021
Consultation starts 30/11/2021 Complete 29/11/2021
Consultation ends 21/12/2021 Complete 21/01/2022
Final Change Report issued 14/01/2022 Complete 14/01/2022
Technical Expert Panel decision 26/01/2022 Complete 26/01/2022

Comments:

ERS Industry Compliance Statement Detail (P376)

Change Reference:

P376

Title:

Utilising a Baseline Methodology to set Physical Notifications for Settlement of Applicable Balancing Services

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

P376 proposes to allow the Virtual Lead Party of the Secondary BM Unit, or Supplier for an Additional BM Unit, to use a baselining methodology to determine the expected energy flows for an MSID Pair in the calculation of Non-Delivery Charges and Delivered Volumes. This will decouple the expected volume used in Settlement from the Physical Notification used by the NETSO for dispatch. This change will allow Balancing Service Providers to be fully recompensed for their actual change from normal usage and the impact this change has on the system, thus enabling greater participation.

History:

Ofgem approved P375 on 24 February 2021 with an implementation date of 30 June 2022. The CSDs developed by the Industry Expert Group were circulated for industry review on 5 July 2021, with comments welcomed by 16 August 2021. The documents were amended per the comments received to this review and were presented to the Panel at its meeting on 9 September 2021, where they were unanimously approved.

Documents not circulated for review in July were issued for industry review on 8 September 2021, with comments welcomed by 22 September. These documents will be presented to the ISG and the Panel at their meetings in October for approval.

Comments: