



EDW Technology Limited

ERS Industry Compliance Statement

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Implementation Date	Product Set	Number of Changes
24 Feb 2023	REC	2
	DCUSA	1
25 Feb 2023	BSC	6
01 Apr 2023	DCUSA	2
	REC	1
29 Jun 2023	BSC	2
	DCUSA	1
30 Jun 2023	REC	6
01 Apr 2021	DCUSA	1

ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
23 Feb 2023	BSC	CP1569	Amendments to the IDD documentation to align with SAA migration
	BSC	P376	Utilising a Baselining Methodology to set Physical Notifications for Settlement of Applicable Balancing Services
	BSC	P419	Enhanced Reporting of Demand Data to the NETSO to facilitate BSUoS Reform
	BSC	P427	Publication of Performance Assurance Parties' impact on Settlement Risk
	BSC	P428	Correction to P376 Legal Text
			P439
24 Feb 2023	DCUSA	DCP-383	Provision for Distributors to Move Meters for Service Alterations
	REC	R0052	GES Service Definition Document
	REC	R0055	Switching Operator Outage Notification Lead time
01 April 2023	DCUSA	DCP-404	Access SCR: Changes to Terms of Connection for Curtailable Customers
	DCUSA	DCP-405	Access SCR: Managing Curtailable Connections between Licensed Distribution Networks
	REC	R0047	Metering Code of Practice Consolidation Review
29 June 2023	BSC	CP1558	New Registration data items and processes to support the MHHS transition
	BSC	CP1568	Inclusion of new LDSO-mastered SMRS data items
	DCUSA	DCP-394	Allow any REC Accredited Meter Operator to De-Energise any Metering Point

ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
30 June 2023	REC	R0010	NEW METER TYPES FOR AUXILIARY PROPORTIONAL CONTROLLERS (APCS)
	REC	R0011	Consequential New and Amended Market Messages for BSC Modification P375
	REC	R0021	Allowing REC accredited MEMs to de-energise and re-energise supply points independent of the Supplier
	REC	R0030	Erroneous Transfer Cancellations
	REC	R0032	New Registration data items and processes to support the MHHS transition
	REC	R0066	Inclusion of SMRS Data Items in EES
1 April 2024	DCUSA	DCP-395	Allocation of Smart Meter Communication Licence costs within LDNO Tariffs

ERS Industry Compliance Statement Detail (CP1569)

Change Reference:

CP1569

Title:

Amendments to the IDD documentation to align with SAA migration

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

The Settlement Administration Agent (SAA) BSC System can currently access a database shared with the Central Registration Agent (CRA) BSC System and Central Data Collection Agent (CDCA) BSC System. However, the SAA BSC System will be migrated to a new cloud platform by February 2023 and will no longer have access to this shared database.

The proposed solution is to formally update and document the Part 1 & 2 of the IDD documentation to reflect the future state of interactions between these internal BSC systems

History:**Delivery Schedule**

06/09/2022 - Change Proposal Presented

07/09/2022 - Change Proposal Consultation

01/11/2022 - Change Proposal Assessment Report

23/03/2023 - Implementation Date

Comments:

ERS Industry Compliance Statement Detail (P376)

Change Reference:

P376

Title:

Utilising a Baseline Methodology to set Physical Notifications for Settlement of Applicable Balancing Services

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

P376 proposes to allow the Virtual Lead Party of the Secondary BM Unit, or Supplier for an Additional BM Unit, to use a baselining methodology to determine the expected energy flows for an MSID Pair in the calculation of Non-Delivery Charges and Delivered Volumes. This will decouple the expected volume used in Settlement from the Physical Notification used by the NETSO for dispatch. This change will allow Balancing Service Providers to be fully recompensed for their actual change from normal usage and the impact this change has on the system, thus enabling greater participation.

History:

Ofgem approved P375 on 24 February 2021 with an implementation date of 30 June 2022. The CSDs developed by the Industry Expert Group were circulated for industry review on 5 July 2021, with comments welcomed by 16 August 2021. The documents were amended per the comments received to this review and were presented to the Panel at its meeting on 9 September 2021, where they were unanimously approved.

Documents not circulated for review in July were issued for industry review on 8 September 2021, with comments welcomed by 22 September. These documents will be presented to the ISG and the Panel at their meetings in October for approval.

Comments:

ERS Industry Compliance Statement Detail (P419)

Change Reference:

P419

Title:

Enhanced Reporting of Demand Data to the NETSO to facilitate BSUoS Reform

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

Balancing Services Use of System (BSUoS) Reform has been initiated to further develop and implement the recommendations of the Second BSUoS Task Force and the subsequent Ofgem response letter. The Second BSUoS Task Force concluded only Final Demand should pay all BSUoS charges and Non-Final Demand should be exempt from BSUoS charges. Connection and Use of System Code (CUSC) Modification CMP308 'Removal of BSUoS Charges from Generation' is being progressed to ensure only Final Demand is subject to BSUoS charges. With the current data available, NGENSO is not able to effectively identify all Non-Final Demand volumes, and is therefore unable to accurately apply BSUoS exemptions. Using existing Settlement Data, the BSC remains the primary source of aggregated metered data for a variety of non-Settlement activities, such as network charging.

The solution will be to Expand the systems and processes introduced by P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281' to allow eligible facilities to declare exemption from BSUoS charges and provide NGENSO with aggregated Non-Final Demand data via the P0210 'TUoS Report' data flow.

History:

Implementation Date - 23/02/23

Comments:

ERS Industry Compliance Statement Detail (P427)

Change Reference:

P427

Title:

Publication of Performance Assurance Parties' impact on Settlement Risk

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

This change seeks to amend BSC Section Z to allow the Performance Assurance Board (PAB) to recommend that the Panel publish notices to industry in respect of Performance Assurance Parties' (PAPs') contribution to Settlement Risk along with relevant risk data.

This will increase the effectiveness of all detective and investigative Performance Assurance Techniques (PATs) including Error and Failure Resolution (EFR) through greater incentives. Improved efficiency of Performance Assurance Framework (PAF) with swifter resolution rates to EFR plans and any other significant issues that impact Settlement is expected

History:

Delivery Schedule

28/11/2022 - Awaiting Implementation Date

Comments:

ERS Industry Compliance Statement Detail (P428)

Change Reference:

P428

Title:

Correction to P376 Legal Text

Product Set:

BSC

Implementation Date:

23 Feb 2023

Summary:

This Modification is required to correct an error contained within the approved legal drafting for P376. This Proposal will ensure that Virtual Lead Parties (VLPs) do not need to submit the status of Metering System Identifier (MSID) pairs contained within secondary Balancing Mechanism (BM) Units that do not use the baselining methodology introduced in the P376 solution. Under the current approved P376 solution, VLPs with BM Units that have not been registered as a 'Baselined BM Unit' would be required to specify the 'Inactive' status of a non-baselined BM Unit. It is Elexon's view that this new requirement was not intended, is expected to increase both system development costs associated with P376 as well as on-going operational costs for VLPs. This Modification moves BSC Section S 10.1.3A (i) in the approved P376 legal text to Section 10.1.3A and updates the reference to this Section in 10.1.3B. This will ensure that the 'Inactive' status of an MSID pair will only need to be specified by VLPs in baselined BM units.

History:

Implementation Date - 23/02/23

Comments:

ERS Industry Compliance Statement Detail (P439)

Change Reference:

P439

Title:

Remove a constraint in NETA IDD Part 1 Document, requiring BMRS to publish data files in a specific CSV format and structure sistent with our principal objective and statutory duties."

Product Set:**Implementation Date:**

23 Feb 2023

Summary:

"This CP would remove the specification of particular download formats in NETA IDD Part 1 Document paragraph 4.13. This will move the detail from a BSC Configurable Item to a BSC Guidance Note where it will remain visible to participants. In future, any changes to data formats would be subject to agreement by the BMRS Change Board or issued together with BSC configurable items if the changes are related to a BSC Change. For avoidance of doubt, the CSV downloads will not be removed from the BMRS or the BMRS APIs; rather this CP is enabling minor improvements to be made in a quicker manner: The BMRS API and Data Push User Guide, which is a BSC Guidance Note, already contains detail removed from the NETA document; Elexon will continue to document BMRS data structure and schemas and in the future this may be more aligned to standard data practices such as an API Developer Portal. For avoidance of doubt, data structure format and scope will always be made publically available to our customers, whether via a Guidance Note or digitalised guidance"

History:

"CP1548 was raised by Elexon on 7 September 2021. The CP1548 Progression Paper was presented to the Imbalance Settlement Group (ISG) at their meeting on 7 September 2021 who agreed to progress the CP to the Consultation phase. CP1548 was issued for Industry Consultation on Monday 13 September 2021 with responses invited by Friday 8 October 2021. No responses were received. In the absence of any arguments against implementation of this change, Elexon will recommend to the ISG that CP1548 be approved at its meeting on 2 November 2021. "

Comments:

ERS Industry Compliance Statement Detail (DCP-383)

Change Reference:

DCP-383

Title:

Provision for Distributors to Move Meters for Service Alterations

Product Set:

DCUSA

Implementation Date:

24 Feb 2023

Summary:

This proposal is to include provision in the DCUSA to provide a facility for licensed Distributors to move whole current meters (agreed as in scope) as part of customer requested works to alter the service position. Currently, Distributors are allowed to remove and replace meters as close as reasonably practicable to the original position.

This proposal will allow a trained service alteration craftsperson to reposition the meter and associated equipment to a new service position as requested by a customer.

This will require communication to suppliers advising when the appointment is made via a data flow through the Data Transfer Network (DTN) and this should also be followed up with a flow facility to update Suppliers of the activity undertaken and confirmation of the new meter location.

The provision will allow for

- a) For the Distributor to move meters as part of the service alteration, where they have appropriately trained resource and offer the service.
- b) The Supplier / meter operator will facilitate the meter move if the customer prefers. This option must be communicated to the customer.
- c) Where the Distributor chooses not to provide the meter move service, the Supplier will, at the customer's request, arrange to move the meter in coordination with the Distributor's service alteration work.
- d) Where the Supplier believes it necessary to carry out the meter move work itself it shall notify the Distributors in writing in advance not to provide this service to their customers, on a 'universal' basis

This change covers all whole current meters that are not deemed complex.

To support the change, new data flows are required to be added.

D0394 - Notification of agreed or cancelled appointment to move a customer electricity meter during a service alteration

D0395 - Confirmation that an electricity meter has been moved during a service alteration.

History:

24/02/2023 - Expected Implementation Date

Comments:

ERS Industry Compliance Statement Detail (R0052)

Change Reference:

R0052

Title:

GES Service Definition Document

Product Set:

REC

Implementation Date:

24 Feb 2023

Summary:

The Gas Enquiry Service Definition is a Category 2 document that sets out requirements for the GES Provider's activities. This document details the reporting requirements, which includes:

- the report name;
- the timescales for provision;
- the recipients of the reports; and
- a description of the report itself.

The frequency of some of the reports set out within the GES Definition document do not accurately reflect what was set out and consulted on during the development of REC v3.0, or the frequencies available to GES Users currently.

The solution for this Change Proposal is a legal text change only, meaning no technical changes are required to resolve the problem statement. Changes are being made to the tables within section 10.1 of the GES Service Definition, specifically the amendments to the timescale(s) column.

History:

Delivery Schedule

13/06/2022 - Initial Assessment

14/09/2022 - Party Impact Assessment

27/09/2022 - Preliminary Assessment

21/10/2022 - Consultation

08/11/2022 - Final Assessment

30/11/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (R0055)

Change Reference:

R0055

Title:

Switching Operator Outage Notification Lead time

Product Set:

REC

Implementation Date:

24 Feb 2023

Summary:

Across REC products there is an inconsistency in the defined lead time for the CSS Provider to give notification of scheduled maintenance and system outages. Within the REC Switching Operator Service definition, the CSS provider is required to give 10 WDs notice while in the CSS Providers internal operational procedure, the lead time is defined as 8 WDs. This inconsistency may result in uncertainty for Switching Data Service Providers (SDSPs) when sub Switching Service Change requests to the CSS Provider mitting their Operational , to ensure they can be included within a planned maintenance release. This may also affect CSS Users and their ability to plan their operational activity around CSS availability. The proposed solution is a legal text change to the Switching Operator Service Definition Document to reflect 8 WDs as the lead time for planned outage notifications

History:

Delivery Schedule
06/07/2022 - Initial Assessment
19/08/2022 - Service Provider Impact Assessment
22/09/2022 - Preliminary Assessment
14/10/2022 - Consultation
04/11/2022 - Final Assessment
30/11/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (DCP-404)

Change Reference:

DCP-404

Title:

Access SCR: Changes to Terms of Connection for Curtailable Customers

Product Set:

DCUSA

Implementation Date:

01 April 2023

Summary:

The change has been raised to make changes to paragraphs 18 to 22 of Ofgem's Access SCR Direction. Failure to develop these proposals and implement associated change by 1 April 2023 will result in failure to implement the Access SCR Decision, and in doing so could result in DNOs being in breach of the Distribution Licence.

History:

Delivery Schedule

18/05/2022 - Initial Assessment

12/08/2022 - Consultation

28/09/2022 - Change Report

03/11/2022 - Awaiting Consent

15/12/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (DCP-405)

Change Reference:

DCP-405

Title:

Access SCR: Managing Curtailable Connections between Licensed Distribution Networks

Product Set:

DCUSA

Implementation Date:

01 April 2023

Summary:

The objective of the Access SCR was to ensure that electricity networks are used efficiently and flexibly, reflecting users' needs and allowing consumers to benefit from new technologies and services while avoiding unnecessary costs on energy bills in general. To achieve this, the Access SCR included a review of capacity and financial barriers for connecting to the electricity distribution network, resulting in the following decisions:

- The overall connection charge faced by those connecting to the distribution network will be reduced – removing the contribution to wider network reinforcement costs for demand connections and reducing it for generation connections.
- Existing protections for bill payers are retained and strengthened.
- Standardised non-firm access options become available for larger distribution network users.
- Clear Curtailment Limits and end dates for non-firm access arrangements will be introduced.

The agreements between licensed distributors are updated to reflect the options for better defined curtailable access which are being implemented as part of the Access SCR. In essence, this involves ensuring a customer is not connected to an IDNO network where reinforcement work is needed, until such work has been undertaken, or the customer has agreed to a Curtailable Connection. The Proposal also allows for DNOs and IDNOs to agree and document the practical details required to implement a Curtailable Connection on an IDNO network and introduces arrangements for the DNO to compensate the IDNO where the IDNO has to make an exceeded curtailment payment to a customer, on the basis that the DNO's actions have resulted in a breach of the curtailment limits. The aim of the Proposal is further to allow for DNOs and IDNOs to agree alternative actions to curtailment of specific customers so far as these provide equivalent benefits to DNOs

History:
Delivery Schedule

18/05/2022 - Initial Assessment

12/08/2022 - Consultation

05/10/2022 - Change Report

03/11/2022 - Awaiting Consent

15/12/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (R0047)

Change Reference:

R0047

Title:

Metering Code of Practice Consolidation Review

Product Set:

REC

Implementation Date:

01 April 2023

Summary:

The current metering arrangements, with separate Metering Codes of Practice, contains duplication and inefficiencies. There are currently four different auditors that undertake accreditation and audit activities across the different schemes. This could mean that a REC Party may require multiple separate accreditations and site audits, resulting in unnecessary operational impacts and costs. The proposed change is to combine the existing four metering codes of practice into a single consolidated CoP, simplifying the arrangements and removing duplication: The solution does not propose to introduce any new obligations but seeks to improve efficiency in the processes. Approval and implementation of this proposal will also facilitate the delivery of a single audit scheme and allow a single audit service provider to be appointed.

History:

Delivery Schedule
20/05/2022 - Initial Assessment
02/09/2022 - Preliminary Assessment
16/09/2022 - Consultation
04/11/2022 - Final Assessment
15/11/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (CP1558)

Change Reference:

CP1558

Title:

New Registration data items and processes to support the MHHS transition

Product Set:

BSC

Implementation Date:

29 June 2023

Summary:

In its consultation on the Detailed MHHS Target Operating Model Design, Data Items and Processes¹ in December 2020, the Code Change and Development Group (CCDG)² set out the Registration Service data items needed for Market-wide Half-Hourly Settlement (MHHS) to form part of the Design Baseline to be published in April 2022. However, it was concerned that starting migration to MHHS in October 2024 with poor quality underlying data will lead to avoidable time and effort being spent trying to fix issues during the twelve month migration period, leading to delays. The proposed solution is the CCDG recommended that a subset of the Registration Service data items required for MHHS are introduced in February 2023, about 18 months before migration is due to commence in October 2024. This is because the quality of these data items are critical to the migration to MHHS, so introducing them early allows time for cleansing.

The Retail Energy Code's (REC's) Change R0032 'New Registration data items and processes to support the transition to MHHS'⁴ and CP1558 will collectively deliver CCDG's transition recommendation. This CP relates exclusively to data items provided and notified by a Licensed Distribution System to a Supplier Meter Registration Agent (SMRA) and will require the additional data items to be integrated into existing process steps in BSCP501 and BSCP515 as follows:

- New Connection for SVA Metering System' (BSCP501 section 3.6 and 3.10 and BSCP515 section 3.3) to allow the items to be set for new Supplier Volume Allocation (SVA) Metering Systems.
- Update of SMRS Database by Licensed Distribution System Operator' (BSCP501 Section 3.2) to allow the items to be amended by the Licensed Distribution System Operators (LDSO) where required.

History:

Implementation Date - 29/06/23

Comments:

ERS Industry Compliance Statement Detail (CP1568)

Change Reference:

CP1568

Title:

Inclusion of new LDSO-mastered SMRS data items

Product Set:

BSC

Implementation Date:

29 June 2023

Summary:

CP1558 'New Registration data items and processes to support the MHHS transition'², will introduce changes to BSCP501 'Supplier Meter Registration Service'³ and BSCP515 'Licensed Distribution'⁴ to specify six additional data items that each Licensed Distribution System Operator (LDSO) will be required to send to the relevant Supplier Meter Registration Agent (SMRA). The Supplier Meter Registration Service (SMRS) will then be required to send these new data items to the Electricity Enquiry Service ('EES', formerly known as 'ECOES').

However, before the EES can publish any new data items received from the SMRS, they must first be registered in the Retail Energy Code (REC) Energy Market Asset Repository (EMAR) Data Specification and the EES software will need to be amended to accommodate the data items. CP1558 did not include any change to the EMAR Data Specification so EES will not be able to publish the four new data items specified in CP1558 before this CP has been implemented.

Proposed solution is that the EMAR Data Specification is amended to include the four new data items specified in CP1558 and the SVA Data Catalogue Volume 25 document is amended to include these new data items - plus one additional item which already exists in the EMAR Data Specification. BSCP604 'Error Resolution and Retrospective Manual Adjustments'⁶ will also be amended to allow the LDSO to request Retrospective Manual Adjustment of these six data items. BSCP501 and BSCP515 will be amended to align terminology with respect to these six data items, and also remove redundant references to 1998 Trading Arrangements Indicator.

History:
Delivery Schedule

06/09/2022 - Change Proposal Presented

07/09/2022 - Change Proposal Consultation

06/12/2022 - Change Proposal Assessment Report

29/06/2023 - Proposed Implementation Date

Comments:

ERS Industry Compliance Statement Detail (DCP-394)

Change Reference:

DCP-394

Title:

Allow any REC Accredited Meter Operator to De-Energise any Metering Point

Product Set:

DCUSA

Implementation Date:

29 June 2023

Summary:

DCP 394 seeks to widen the scope of DCUSA to allow any REC accredited meter operator to carry out de-energisation and re-energisation works

Currently, customers can only contract with the registered Suppliers to instruct a metering equipment manager (MEM) to carry out isolation work. There is no ability to request that a MEM undertakes work independently of the registered Supplier on single or multiple properties where they are not appointed as the agent. This can lead to the creation of barriers in deploying solutions to help the customer.

The change will be to amend DCUSA to provide the necessary legal permissions to allow any REC accredited MEM, in the capacity of a SIP, to carry out De-energisation and Re-energisation works and if reasonably necessary adjust the terminals of the meter and re-terminate/replace the customer tails, if necessary, at any metering installation when not working on behalf of a Gas or Electricity Supplier

History:

Delivery Schedule
15/09/2021 - Initial Assessment
20/06/2022 - Consultation
19/10/2022 - Change Report
08/12/2022 - Awaiting Implementation Date

Comments:

ERS Industry Compliance Statement Detail (R0010)

Change Reference:

R0010

Title:

NEW METER TYPES FOR AUXILIARY PROPORTIONAL CONTROLLERS (APCS)

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

Industry parties need to be able to identify where new SMETS2 variant meter types with Auxiliary Proportional Controllers (APCs) are installed in a property. This is identified in the DCC Smart Metering Inventory. The Change Proposer has identified that Data Item DI50230 (J0483 Meter Type) could also be used as a potential way to identify these new meter types, however, they are not currently listed in Data Item Enumerations. Therefore, identification and correct configuration of the new meter types is not possible outside of the DCC Smart Metering Inventory. APC meter types would now be added to the Meter Type Data item DI50230 (J0483). Suppliers and MEMs would then populate this field with the appropriate APC meter type when sending flows with this data item. By adding these new meter types to the existing meter product table, this information will become available to EES Users including via the API.

History:

Delivery Schedule
08/09/2021 - Initial Assessment
04/03/2022 - Party Impact Assessment
16/05/2022 - Preliminary Assessment
25/07/2022 - Final Assessment
07/09/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (R0011)

Change Reference:

R0011

Title:

Consequential New and Amended Market Messages for BSC Modification P375

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

BSC CP1532 proposed updates to the Change of Supply (CoS) timescales within BSC Procedures BSCP502, BSCP504 and BSCP514, to align the Half-Hourly and Non-Half Hourly Supplier Agent Appointment and de-Appointment timescales and to facilitate the achievement of the Faster Switching programme objectives. BSC CP1532 was approved on 01 September 2021 by the Supplier Volume Allocation Group (SVG). Following the SVG's decision to approve, BSCP514 moved to the Retail Energy Code (REC) following the implementation of P420 'Retail Code Consolidation Significant Code Review'. A REC Change Proposal is therefore required to deliver the full solution.

History:

Initial Assessment Report published 12/10/2021 Complete 12/10/2021
Change Panel review 19/10/2021 Complete 19/10/2021
Preliminary Change Report issued 12/11/2021 Complete 12/11/2021
Technical Expert Panel review 24/11/2021 Complete 24/11/2021
Consultation starts 30/11/2021 Complete 29/11/2021
Consultation ends 21/12/2021 Complete 21/01/2022
Final Change Report issued 14/01/2022 Complete 14/01/2022
Technical Expert Panel decision 26/01/2022 Complete 26/01/2022

Comments:

ERS Industry Compliance Statement Detail (R0021)

Change Reference:

R0021

Title:

Allowing REC accredited MEMs to de-energise and re-energise supply points independent of the Supplier

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

Currently only the Registered Supplier can instruct a Metering Equipment Manager (MEM) to work on their metering asset. There is no ability to request that a single MEM completes work on multiple properties that may have different Electricity Suppliers. This creates barriers to developing solutions for local authorities, private and social housing landlords who are refurbishing premises or to help any premise owner (whether domestic or non domestic) install new equipment to facilitate Low & Zero Carbon Technology (LZCT) such as the retrofit of Electric Vehicle Charging (EVC) Points to homes and business premises.

This Change will introduce a new role for existing accredited MEMs: a Safe Isolator Provider (SIP) that will enable them to accept instructions to undertake a limited set of activities at the request of the premise owners without the need to use the Registered Suppliers' MEMs.

History:
Delivery Schedule

09/12/2021 - Initial Assessment

02/02/2022 - Solution Development

22/04/2022 - Party Impact Assessment

27/05/2022 - Preliminary Assessment

18/07/2022 - Consultation

26/08/2022 - Final Assessment

14/12/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (R0030)

Change Reference:

R0030

Title:

Erroneous Transfer Cancellations

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

An Erroneous transfer occurs when a Consumer has been switched to an Energy Supplier which does not have an Energy Contract in place. An Erroneous transfer only occurs once the Registration Status of the erroneous Energy Supplier's Registration has become Secured Active or Active.

Currently Erroneous Transfers are being cancelled by Suppliers, which is not permitted under the REC. There is no consistent defined process or audit trail. In the event of a Supplier of Last Resort (SoLR) being appointed, or on a Change of Occupier at a premise, the Gaining Supplier currently has no way to formally cancel an ET after it has been initiated. This can cause Switching and/or Billing delays for Consumers whilst Energy Suppliers attempt to resolve an outstanding or open ET. For Energy Suppliers this can mean they are supplying Consumers with whom they have no Valid Contract, resulting in additional Guaranteed Standards of Performance (GSOP) Payments and increased Consumer dissatisfaction. The Performance Assurance Board (PAB) has no way to identify the difference between the process legitimately closing without resolution, and an Energy Supplier not meeting their obligations in the code to properly resolve an ET. As a result, the PAB are unable to differentiate the performance of Energy Suppliers between those that are closed down legitimately or those being closed inappropriately. A solution has been agreed which will allow suppliers to be able to formally cancel an ET via a secure method and be able to specify the reason an ET has been cancelled.

The solution creates additional Data Item Enumerations in both the DI50998 (J1762) and DI40213 (B0030) to allow for the Gaining Supplier to cancel the ES. The relevant Data Items are used in the Erroneous Transfer Communication: Market Messages MM00234 (D0301) and the RET Flow MM40007 (RET).

History:

Initial Assessment - 14/01/22
 Solution Development - 01/03/22
 Preliminary Assessment - 08/07/22
 Final Assessment - 03/11/22
 Awaiting Implementation - 01/11/22

Comments:

ERS Industry Compliance Statement Detail (R0032)

Change Reference:

R0032

Title:

New Registration data items and processes to support the MHHS transition

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

The CCDG is one of three industry working groups set up to support Ofgem's Significant Code Review on Electricity Settlement Reform. Of the recommendations made by the CCDG, this Change Proposal aims to introduce new Registration Data Items and process changes to support the MHHS transition. The Registration Service Data Items will be part of the MHHS Design Baseline. These items are critical to the MHHS rules and processes. It is therefore recommended that this subset of items is introduced into the existing SMRS systems, before MHHS migration commences in October 2024.

The solution to R0032 includes the addition of new Data Items, amendment to Data Items and a restructuring of Market Message MM00256/D0312 "Notification of Meter Information to MPAS".

History:

Initial Assessment - 05/02/22
Solution Development - 06/04/22
Preliminary Assessment - 21/06/22
Final Assessment - 09/09/22
Awaiting Implementation - 15/11/22

Comments:

ERS Industry Compliance Statement Detail (R0066)

Change Reference:

R0066

Title:

Inclusion of SMRS Data Items in EES

Product Set:

REC

Implementation Date:

30 June 2023

Summary:

Following a recommendation made by the Code Change and Development Group (CCDG) Balancing and Settlement Code CP1558 'New Registration data items to facilitate MHHS' was raised. The change will enable new Registration Data Items and process changes to support the Market-wide Half Hourly Settlement (MHHS) transition. It will introduce a subset of items into the existing Supplier Meter Registration Service (SMRS) systems, before MHHS migration.

This change along with BSC CP1568 will deliver the mechanism to display these Data Items in EES

The additional Data Items include:

1. Connection Type – The type of physical connection for a metered supply
 2. Connection Type EFD – The Effective From Date for a Connection Type
 3. Connection Type ETD - The Effective To Date for a Connection Type
 4. Associated Import / Export MSID - Creates a relationship between the Import MSID and the Export MSID at a site to identify where common processes are needed for both Metering Systems
 5. Associated Import / Export MSID EFD - The Effective From Date for an Associated Import / Export MSID
 6. Associated Import / Export MSID ETD - The Effective To Date for an Associated Import / Export MSID
 7. Direction of Energy Flow – An existing data item (DI05337/J0727) indicating the direction of 'Active' power flow (i.e., whether the energy flow is import or export). Energy consumption is (Active) Import or Embedded Exempt Generation is (Active) Export.
- Data Items to be made available in EES: All seven Data Items are to be made available in the EES, both in the API and GUID.
 - Data Access Matrix (DAM) Update: Data Items will be added to the Electricity Data Access Matrix

History:

Delivery Schedule

24/08/2022 - Initial Assessment

01/11/2022 - Preliminary Assessment

25/11/2022 - Consultation

09/12/2022 - Final Assessment

20/12/2022 - Awaiting Implementation

Comments:

ERS Industry Compliance Statement Detail (DCP-395)

Change Reference:

DCP-395

Title:

Allocation of Smart Meter Communication Licence costs within LDNO Tariffs

Product Set:

DCUSA

Implementation Date:

1 April 2024

Summary:

Improve the cost reflectivity of the Price Control Disaggregation Model (PCDM) by allocating all of the costs incurred through Smart Meter Communication Licence Fees (DCC Charges) to the LDNO providing the last mile of network, who incur the charge, rather than put such allocation across all network tiers through the use of cost drivers which do not consider the Smart Meter Communication Licence Fees in their derivation/calculation.

To Improve the allocation, the costs of the Smart Meter Communication Licence Fee will be added into the calculation of the allocation driver applied to operating costs. The total cost would be directly allocated to the LV service network tier (adopting the same approach as the Ofgem Licence Fee). The inclusion of the Smart Meter Communication Licence Fees would be in addition to the costs already considered in the determination of the cost driver. These fees will be converted from nominal prices to 2007/08 prices in line with the rest of the costs within the PCDM.

History:

Delivery Schedule

13/10/2021 - Initial Assessment

22/10/2021 - Definition

21/03/2022 - Consultation

11/05/2022 - Change Report

20/05/2022 - Voting

16/06/2022 - Awaiting Consent

16/06/2022 - Awaiting Implementation

Comments: