



# **EDW Technology Limited**

**ERS Industry Compliance Statement**

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## Summary of Contents

Implementation Date	Product Set	Number of Changes
18 Apr 2019	BSC	1
18 Apr 2019	MRA	0
27 Jun 2019	BSC	7
27 Jun 2019	MRA	34
07 Nov 2019	BSC	0
07 Nov 2019	MRA	1

## ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
18 April 2019	BSC	P377	Amending Gate Closures in Market Index Data
27 June 2019	BSC	CP1508	Updating references to the British and International Standards within the relevant Code Subsidiary Documents.
	BSC	CP1512	Improving the format of BSCP11 forms
	BSC	CP1513	Inconsistencies in BSCP601, CoP3 and CoP5
	BSC	CP1514	Number of register digits for smart Meters
	MRA	DTC CP 3510	Data Flow updates for the Assignment of Debt in relation to Prepayment Meters
	MRA	DTC CP 3539	Amendment to D0169 Flow
	MRA	DTC CP 3544	Amendment to Register Mapping Rules for DCC-enrolled Smart Meters
	MRA	DTC CP 3550	New Data Flow and amendments to existing Data Flows for Related Meters
	MRA	DTC CP 3552	Sending a D0367 on Change of Supplier where the Meter Serial Number is unknown
	MRA	DTC CP 3554	Update of Meter Details to MPAS
	MRA	DTC CP 3555	Registrable Measurement Point (RMP) Status
	MRA	DTC CP 3556	Domestic Premises Indicator
	MRA	DTC CP 3557	Metered Indicator
MRA	DTC CP 3558	Standardisation of Number of Register Digits for SMETS2 Meters	

## ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
	MRA	DTC CP 3559	Add rules for Error Handling – Notifications to Annex C of the DTC
	MRA	DTC CP 3560	Add rules for Error Handling – Notifications to Annex C of the DTC
	MRA	DTC CP 3561	Add rules for Error Handling – Correction of Errors to Annex C of the DTC
	MRA	DTC CP 3563	Amend “MPAS Response” Data Group Condition in D0304
	MRA	MAP CP 0287	Review of Debt Assignment Protocol process
	MRA	MAP CP 0305	Update to the Debt Assignment Protocol
	MRA	MAP CP 0307	Debt Assignment Protocol Implementation Plan
	MRA	MAP CP 0308	Additions to section 4 (Access to ECOES) of MAP15
	MRA	MRA CP 0256	New Data Items and Data Flow for maintaining Related Metering Points
	BSC	P367	Removal of obsolete SBR and DSBR arrangements
	BSC	P380	‘Revision to Replacement Reserve Bid Data submission deadline requirements’
	BSC	P381	Removal of Quarterly Reports
	MRA	WPPS CP 0157	Delete WP6 from WPPS
	MRA	WPPS CP 0158	Delete WP57 from WPPS
	MRA	WPPS CP 0159	Delete WP58 from WPPS

## ERS Industry Compliance Statement Summary

Implementation Date	Product Set	Change Reference	Title
	MRA	WPPS CP 0160	Delete WP59 from WPPS
	MRA	WPPS CP 0161	Delete WP30 from WPPS
	MRA	WPPS CP 0162	Delete WP37 from WPPS
	MRA	WPPS CP 0163	Delete WP38 from WPPS
	MRA	WPPS CP 0164	Delete WP108 from the WPPS
	MRA	WPPS CP 0165	Delete WP123 from the WPPS
	MRA	WPPS CP 0166	Delete WP126 from the WPPS
	MRA	WPPS CP 0167	Delete WP140 from WPPS
	MRA	WPPS CP 0168	Delete WP52 from WPPS
	MRA	WPPS CP 0169	Delete WP55 from WPPS
	MRA	WPPS CP 0170	Delete WP56 from WPPS
	MRA	WPPS CP 0171	Delete WP94 from WPPS
07 Nov 2019	MRA	DTC CP 3562	Remove redundant Prepayment flows

## ERS Industry Compliance Statement Detail (P377)

**Change Reference:**

P377

**Title:**

Amending Gate Closures in Market Index Data

**Product Set:**

BSC

**Implementation Date:**

18 April 2019

**Summary:**

BSC Section T 1.5.3(b)(iii) defines 'short term' in relation to Market Index Data as a time period in reference to Gate Closure. Following BSC Modification P342 implemented in November 2017, the deadline for contracts for delivery in a Settlement Period has moved from Gate Closure to the Submission Deadline. P342 did not change the Market Index Definition Statement (MIDS) to reflect this. The 2018 MIDS Review is proposing to amend references of Gate Closure to the Submission Deadline to include trades taken in the hour prior to a Settlement Period in Market Index Data which will impact Market Index Data Providers. This change to the MIDS will need BSC Panel approval in November and approval from the Authority.

**History:**

P377 was raised by the BSC Panel on 13 December who agreed to progress P377 straight to Report Phase. P377 was sent out for a ten day consultation starting 17 December and was then presented again to Panel on 10 January for a recommendation. The BSC Panel unanimously agreed a recommendation that P377 should be approved. P377 was sent to the Authority on 16 January 2019 for a decision. On the 14 March 2019 the Authority approved P377, and will now be implemented five weeks from this date.

**Comments:**

No Impact



## ERS Industry Compliance Statement Detail (CP1508)

**Change Reference:**

CP1508

**Title:**

Updating references to the British and International Standards within the relevant Code Subsidiary Documents.

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

Many of the standards referenced in the CSDs are outdated, have been withdrawn or superseded. Whilst parties can install Metering Equipment tested and stamped to the latest standards that are not currently referenced in the CSDs, due to a generic Metering Dispensation (D/477), the CSDs should be updated to ensure alignment to current applicable standards.

CP1508 proposes to update all references to standards within the CSDs to their latest published equivalent.

**History:**

CP1508 was approved by the ISG on 23 October 2018 and the SVG on 30 October 2018 for implementation on 27 June 2019.

CP1508 was issued for CP Consultation on 10 September 2018 with responses due by 5 October 2018.

CP1508 was presented for information to the ISG on 21 August 2018 and the SVG on 4 September 2018.

CP1508 was raised by ELEXON on 9 August 2018.

**Comments:**

## ERS Industry Compliance Statement Detail (CP1512)

**Change Reference:**

CP1512

**Title:**

Improving the format of BSCP11 forms

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

Suppliers have an obligation under the Balancing and Settlement Code (BSC) to ensure Settlement is accurate. Where Settlement is known to not be accurate, BSC Parties may raise a Trading Dispute so that the error can be rectified and the integrity of Settlement remains.

The information that Parties enter into BSC Procedure (BSCP) 11 'Trading Disputes' forms is not always sufficient to enable ELEXON to progress a Trading Dispute efficiently.

CP1512 will improve the format of BSCP11 forms

**History:**

CP1512 was raised by ELEXON on 26 October 2018. It was presented to the TDC for information on 01 November 2018. It was been issued for consultation on 5 November 2018 as part of CPC batch 00791, with responses due by Friday 30 November 2018. CP1512 was provided to the TDC for Decision by correspondence on 3 January 2019 (TDC246/01). The CP was approved by the TDC for implementation on 27 June 2019 as part of the June 2019 BSC Release.

**Comments:**

## ERS Industry Compliance Statement Detail (CP1513)

**Change Reference:**

CP1513

**Title:**

Inconsistencies in BSCP601, CoP3 and CoP5

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

A number of changes have resulted in inconsistencies from documents not being updated within BSCP601 'Metering Protocol and Compliance Testing', Code of Practice (CoP) 3 'The Metering of Circuits with a Rated Capacity not Exceeding 10 MVA for Settlement Purposes' and CoP5 'The Metering of Energy Transfers with Max Demand of up to (and including) 1MW for Settlement Purposes'. They have also resulted in documents not being in alignment between BSCP601 and CoPs 3 and 5 and between CoPs 3 and 5. These inconsistencies are confusing to Metering Equipment manufacturers with regard to compliance testing and BSC Parties and Meter Operator Agents with regard to complying with CoPs 3 and 5.

**History:**

CP1513 was raised on 12 November 2018. CP1513 was presented to the ISG on 20 November and to SVG on 4 December. The progression paper was approved by both committees and was sent out for industry consultation, with responses due on 1 February 2019. CP1513 was presented to SVG on 5 February, the SVG unanimously approved the change with no comments. CP1513 was presented to the ISG on 19 February 2019 for a decision. The ISG unanimously approved of CP1513 with no comment. CP1513 will now be implemented on 27 June 2019 as part of the June 2019 BSC release.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (CP1514)

**Change Reference:**

CP1514

**Title:**

Number of register digits for smart Meters

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

SEC Modification SECMP0006 will make changes to the effect that the number of register digits on a smart Meter's display will be reduced from 7 to 5, whilst the number of digits held electronically within the Meter will remain as 7 (when converted to kWh). This means that there will be a difference between the number of digits returned when a Meter is read through physical "eye ball" and remote means. The BSC does not currently provide for this scenario, and there are general obligations in BSCP504 and BSCP514 that could result in reads failing validation or being misinterpreted causing erroneous data to enter Settlement. SECMP0006 was approved and will be implemented on 30 September 2018.

**History:**

CP1514 was raised on 17 December 2018. CP1514 was presented to SVG on 8 January 2019 for information. CP1514 was approved for consultation by SVG on 8 January with responses due 1 February. CP1514 was presented to the SVG on 5 February for a decision. The SVG unanimously approved, CP1514 will be implemented on 27 June 2019 as part of the BSC June Release.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (DTC CP 3510)

**Change Reference:**

DTC CP 3510

**Title:**

Data Flow updates for the Assignment of Debt in relation to Prepayment Meters

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This change seeks to enable the procedure for the Assignment of Debt in relation to Prepayment Customers to be completed securely via the Data Transfer Network (DTN).

**History:**

31/05/2018 Accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3539)

**Change Reference:**

DTC CP 3539

**Title:**

Amendment to D0169 Flow

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This CP seeks to remove the Distributor to Supplier instance from the D0169 flow due to the process for requesting additional Import /Export MPANs process being incorporated into ECOES2.

**History:**

MDB voted on the Change Proposal on 28th June 2018 and determined:

- That the change solution is accepted
- That the implementation date is accept modified
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3544)

**Change Reference:**

DTC CP 3544

**Title:**

Amendment to Register Mapping Rules for DCC-enrolled Smart Meters

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This change seeks to amend the current register mapping rules for DCC-enrolled smart meters, introduced by DTC CP 3491A, to remove the risk of registers needing to be re-mapped where SMETS1 meters are enrolled into the DCC.

**History:**

MDB voted on the Change Proposal on 25th October 2018 and determined:

- That the change solution is accepted modified
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3550)

**Change Reference:**

DTC CP 3550

**Title:**

New Data Flow and amendments to existing Data Flows for Related Meters

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

DTC CP 3550 seeks to provide Suppliers with a new Data Flow to allow updates to which Meter Point Administration Numbers (MPANs) are Related Metering Points for the purposes of Switching, and for Meter Point Administration Service (MPAS) to respond to the update. It also introduces new Data Items to existing Data Flows to keep a new Supplier informed of the relationships.

**History:**

MDB voted on the Change Proposal on 7th November 2018 and determined:

- That the change solution is accept modified
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

New dataflow to be sent manually, new data items on existing received data flows



## ERS Industry Compliance Statement Detail (DTC CP 3552)

**Change Reference:**

DTC CP 3552

**Title:**

Sending a D0367 on Change of Supplier where the Meter Serial Number is unknown

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This change seeks to introduce rules to Annex C that would allow Suppliers to complete the Smart Change of Supplier process where the Meter Serial Number is not known.

**History:**

MDB voted on the Change Proposal on the 29th November 2018 and determined:

- That the change solution is accepted
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3554)

**Change Reference:**

DTC CP 3554

**Title:**

Update of Meter Details to MPAS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This proposal looks to provide Meter Point Administration Service (MPAS) with meter details required from Meter Operators (MOps). This will be achieved through expanding the data which is currently sent via a D0312 'Notification of Meter Information to ECOES'. The proposal also seeks to reroute the D0312 so that it goes to the Meter Point Administration Service (MPAS), in place of the Electricity Central Online Enquiry Service (ECOES), as MPAS will be required to provide meter details to the Central Switching Service (CSS) under the new switching arrangements.

**History:**

MDB voted on the Change Proposal on 7th November 2018 and determined:

- That the change solution is accepted
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3555)

**Change Reference:**

DTC CP 3555

**Title:**

Registrable Measurement Point (RMP) Status

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This proposal looks to add a new DTC Data Item to capture Registrable Measurement Point (RMP) Status in support of the migration and transition to the Central Switching Service (CSS), which will utilise RMP as part of the End-to-End switching solution. The new Data Item will not be added to any existing Data Flows as it will be utilised by MPAS to hold and then migrate data to the CSS.

**History:**

MDB voted on the Change Proposal on the 29th November 2018 and determined:

- That the change was accepted with a modified solution
- That the implementation date is accepted
- The implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3556)

**Change Reference:**

DTC CP 3556

**Title:**

Domestic Premises Indicator

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This proposal looks to add a new DTC Data Item to add a new Indicator of whether a site is a Domestic Premises. The change is required in support of the migration and transition to the Central Switching Service (CSS), which will utilise the information as part of the End-to-End Switching Solution. The new Data Item will not be added to any existing Data Flows as it will be utilised by MPAS to hold and then migrate data to the CSS.

**History:**

MDB voted on the Change Proposal on 29th November 2018 and determined:

- That the change was accepted with a modified solution
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3557)

**Change Reference:**

DTC CP 3557

**Title:**

Metered Indicator

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This change proposal looks to add a new DTC Data Item to capture whether a site is a Metered Supply. The change is required in support of the migration and transition to the Central Switching Service (CSS), which will utilise the information as part of the End-to-End Switching Solution. The new Data Item will not be added to any existing Data Flows as it will be utilised by MPAS to hold and then migrate data to the CSS.

**History:**

MDB voted on the Change Proposal on 29th November 2018 and determined:

- That the change solution was accepted with a modified solution
- The implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3558)

**Change Reference:**

DTC CP 3558

**Title:**

Standardisation of Number of Register Digits for SMETS2 Meters

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This Change Proposal seeks to add rules to the D0367 Data Flow to standardise the Number of Register Digits (J0040) data item for SMETS2 complaint meters.

**History:**

MDB voted on the Change Proposal on 20th December 2018 and determined:

- That the change solution is accepted
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (DTC CP 3559)

**Change Reference:**

DTC CP 3559

**Title:**

Add rules for Error Handling – Notifications to Annex C of the DTC

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Add rules for Error Handling – Notifications to Annex C of the DTC

**History:**

MDB voted on the Change Proposal on 31st January 2019 and determined:

- That the change solution is accept modified
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (DTC CP 3560)

**Change Reference:**

DTC CP 3560

**Title:**

Add rules for Error Handling – Notifications to Annex C of the DTC

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Add rules for Error Handling – Whole File Retransmissions to Annex C of the Data Transfer Catalogue

**History:**

29th November 2018 - MDB\_18\_1129 (Impact Assessment)

31st January 2019 - MDB\_19\_0131 (Accept Modified)

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (DTC CP 3561)

**Change Reference:**

DTC CP 3561

**Title:**

Add rules for Error Handling – Correction of Errors to Annex C of the DTC

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Add rules for Error Handling – Correction of Errors to Annex C of the Data Transfer Catalogue.

**History:**

Following initial consideration by MDB on 29th November 2018, the change proposal was circulated for a 30-working day Impact Assessment period. Responses were received from 11 parties, including six Distribution Businesses and four Suppliers and one Interested Industry Participant (IIP). All six of the Distribution Businesses indicated their acceptance of the proposed solution and the proposed implementation date. All four of the Supplier parties accepted the proposed solution and the proposed implementation date. The IIP accepted the proposed solution and implementation date. Comments were received from one party suggesting that as the abbreviations of “R” for Recipient and “O” for Originator were not carried through the body of the rules, for consistency these abbreviations should be removed. There were instances where the “R” from the original WP rules had been un-abbreviated to “Respondent” instead of “recipient”. It was also believed that “recipient” and “originator” were not defined terms and therefore should not have been capitalised.

**Comments:**

No Impact



## ERS Industry Compliance Statement Detail (DTC CP 3563)

**Change Reference:**

DTC CP 3563

**Title:**

Amend "MPAS Response" Data Group Condition in D0304

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This proposal adds a condition of "MPAS Only" to the "MPAS Response" Data Group in the D0304, "Notification of Meter Asset Provider". DTC CP 3554 added the "MPAS Response" Data Group to the D0304. The D0312, "Notification of Meter Information to MPAS" specified in DTC CP 3554 also contains the "MPAS Response Data Group". The Data Group has a Condition of "MPAS Only" in the definition of the D0312, which reflects the intention that the Data Group would only ever be present on the MPAS response instance of the Data Flow. This was omitted from the definition of the D0304 in error. It needs to be included alongside the DTC CP 3554 changes to ensure that only MPAS to Meter Operator and MPAS to Supplier instances of the flow contain the data group.

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 30 Working Day Impact Assessment period. Responses were received from six Distribution Businesses; five indicated that they accepted the proposed solution and the proposed implementation date. One party indicated that they felt neutral or had no interest in the proposed solution and proposed implementation date. Responses were received from six Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (MAP CP 0287)

**Change Reference:**

MAP CP 0287

**Title:**

Review of Debt Assignment Protocol process

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This CP seeks to amend MAP13 and the 'DAP Flows' (D0306, D0307, D0308 and D0309). This is to reflect an IREG review of the process and to resolve issues with mismatch of customer names and to improve the overall timetable of events.

**History:**

31/05/2018 Accepted

**Comments:**

## ERS Industry Compliance Statement Detail (MAP CP 0305)

**Change Reference:**

MAP CP 0305

**Title:**

Update to the Debt Assignment Protocol

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This CP has been raised to ensure all drafting is up to date and accurate against the recently approved MAP CP 0287.

**History:**

MDB voted on the Change Proposal on 29th November 2018 and determined:

- That the change solution was accepted with a modified solution
- The implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (MAP CP 0307)

**Change Reference:**

MAP CP 0307

**Title:**

Debt Assignment Protocol Implementation Plan

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This CP aims to increase the efficiency of the Debt Assignment Protocol (DAP) for Suppliers by ensuring there is a clear approach to implementing the new DAP requirements.

**History:**

MDB voted on the Change Proposal on 20th December 2018 and determined:

- That the change solution is accepted
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (MAP CP 0308)

**Change Reference:**

MAP CP 0308

**Title:**

Additions to section 4 (Access to ECOES) of MAP15

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This change proposal seeks to clarify the rules and Data Items available to Meter Asset Providers. It also looks to add the rules for Gas Suppliers gaining access to ECOES to support their Gas First work for the smart metering rollout.

**History:**

Following initial consideration by MDB on 29th November 2018, the change proposal was circulated for a 10-working day Impact Assessment period.

Responses were received from 11 parties, including six Distribution Businesses and four Suppliers and one Interested Industry Participant (IIP).

All four of the Distribution Businesses indicated that they felt neutral or had no interest in the proposed solution and the proposed implementation date.

All the Supplier parties accepted the proposed solution and the proposed implementation date.

The IIP indicated that they felt neutral or had no interest in the proposed solution and the proposed implementation date.

There were no comments received.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (MRA CP 0256)

**Change Reference:**

MRA CP 0256

**Title:**

New Data Items and Data Flow for maintaining Related Metering Points

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

MRA CP 0256 seeks to update the MRA with a Data Flow for Suppliers to update Meter Point Administration Numbers (MPANs) which are related; and to add new Data Items to the Metering Point Administration Data (MPAD) which will be used on existing and new Data Flows to maintain Related Meter data.

**History:**

MDB voted on the Change Proposal on 7th November 2018 and determined:

- That the change solution is accept modified
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (P367)

**Change Reference:**

P367

**Title:**

Removal of obsolete SBR and DSBR arrangements

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

The Balancing Settlement Code (BSC) currently requires ELEXON to ensure imbalance prices calculated for Settlement Periods reflect the value of Supplemental Balancing Reserve (SBR) and Demand Side Balancing Reserve (DSBR) actions where they are taken. In March 2017, Ofgem decided to remove SBR and DSBR cost recovery arrangements for 2017/18 from the National Grid Electricity Transmission (NGET) Licence. This is because SBR and DSBR were introduced as short-term balancing measures before the implementation of the Capacity Market (CM). As a result of the government's decision to bring forward the delivery of the Capacity Market to 2017/18, SBR and DSBR arrangements no longer apply and have been removed from NGET's Licence. Ofgem confirmed to ELEXON that the Transmission Company no longer has SBR and DSBR services available to them and as such, requested that these provisions be removed from the BSC.

**History:**

The Panel agreed, at its meeting on 10 May 2018, to raise the P367 in accordance with Section F2.1.1(d)(iv) and agreed for the Modification to proceed directly to the Report Phase. The Report Phase Consultation was issued on 15 May 2018 and closed on 30 May 2018. The Draft Modification Report was presented to the BSC Panel on 14 June 2018. The Panel determined P367 as a Self-Governance Modification and unanimously approved the modification for implementation on 27 June 2019. In accordance with Section F6.4, Parties had until 5 July 2018 to appeal the Panel's determination. No appeals were notified by this time and so the Panel's decision is final. The Modification is due to be implemented on 27 June 2019.

**Comments:**

## ERS Industry Compliance Statement Detail (P380)

**Change Reference:**

P380

**Title:**

'Revision to Replacement Reserve Bid Data submission deadline requirements'

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

Recent changes to the Replacement Reserve Implementation Framework (RRIF), specifically the Transmission System Operator (TSO) energy bid submission gate closure time for Replacement Reserves (RR), mean that National Grid as the GB Electricity System Operator (ESO) will not be able to be compliant with the Balancing and Settlement Code (BSC) obligations introduced under Modification P344 'Project TERRE implementation into GB market arrangements'.

This Modification proposes to modify the BSC Section Q 'Balancing Services Activities' wording introduced by P344 to ensure National Grid ESO's continued compliance with the BSC and the RRIF.

**History:**

Following Report Phase Consultation which ended on 4 March 2019, the Draft Modification Report was presented to Panel for decision on 14 March 2019. The Panel unanimously approved Modification P380 under Self-Governance. The Initial Written Assessment (IWA) was presented to the BSC Panel at its meeting on 14 February 2019. The BSC Panel recommended that the Modification should be progressed direct to Report Phase, and that it met the Self-Governance criteria. The Panel also recommended the draft legal text and a proposed Implementation Date of 27 June 2019 as part of the scheduled June 2019 BSC Release. P380 was raised on 6 February 2019.

**Comments:**

No Impact



## ERS Industry Compliance Statement Detail (P381)

**Change Reference:**

P381

**Title:**

Removal of Quarterly Reports

**Product Set:**

BSC

**Implementation Date:**

27 June 2019

**Summary:**

Currently, the quarterly reports are not viewed by market participants, as the information in the quarterly reports is made readily available in a more timely and accessible manner elsewhere on the BSC Website. Therefore, the current quarterly reports process utilises ELEXON resource that could be better used adding greater value for our customers. P381 proposes to remove Section C3.9.1 of the BSC in respect of 'quarterly reports'.

**History:**

P381 was raised by the BSC Panel on 14 February 2019 who agreed that P381 meets the Self-Governance criteria and should be progressed straight to Report Phase. The Panel also recommended the draft legal text and a proposed Implementation Date of 27 June 2019 as part of the June 2019 BSC Release. The Report Phase Consultation was issued on 19 February 2019 with responses due on 4 March 2019. The Draft Modification Report was presented to Panel for decision on 14 March 2019. The Panel unanimously approved the P381 Draft Modification Report under Self-Governance.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0157)

**Change Reference:**

WPPS CP 0157

**Title:**

Delete WP6 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP6 (Determining the Meter Reading on Change of Supplier (MRoCoS)) from the Working Practice Product Set (WPPS) due to some of the rules being set out in detail under the BSCP 504. Along with a new option being added to the D0071 Data Flow under DTC CP 3553.

**History:**

MDB voted on the Change Proposal on 20th December 2018 and determined:

- That the change solution is accepted
- That the implementation date is accepted
- That the implementation technique is accepted

**Comments:**

## ERS Industry Compliance Statement Detail (WPPS CP 0158)

**Change Reference:**

WPPS CP 0158

**Title:**

Delete WP57 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP57 (Error Handling – Notification.) from the Working Practice Product Set (WPPS) due to the rules being added to Annex C of the DTC under DTC CP 3559.

**History:**

Following initial consideration by MDB on 29th November 2018, the change proposal was circulated for a 30-working day Impact Assessment period. Responses were received from 11 parties, including six Distribution Businesses and four Suppliers and one Interested Industry Participant (IIP). All four of the Distribution Businesses indicated their acceptance of the proposed solution and the proposed implementation date. All the Supplier parties accepted the proposed solution and the proposed implementation date. The IIP accepted the proposed solution and implementation date. There were no comments received.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0159)

**Change Reference:**

WPPS CP 0159

**Title:**

Delete WP58 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP57 (Error Handling – Notification.) from the Working Practice Product Set (WPPS) due to the rules being added to Annex C of the DTC under DTC CP 3559.

**History:**

Following initial consideration by MDB on 29th November 2018, the change proposal was circulated for a 30-working day Impact Assessment period. Responses were received from 11 parties, including six Distribution Businesses and four Suppliers and one Interested Industry Participant (IIP). All four of the Distribution Businesses indicated their acceptance of the proposed solution and the proposed implementation date. All the Supplier parties accepted the proposed solution and the proposed implementation date. The IIP accepted the proposed solution and implementation date. There were no comments received.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0160)

**Change Reference:**

WPPS CP 0160

**Title:**

Delete WP59 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

This CP seeks to delete redundant WP59 (Error Handling – Correction of Errors) from the Working Practice Product Set (WPPS) due to some the rules being added to Annex C of the Data Transfer Catalogue under DTC CP 3561.

**History:**

Following initial consideration by MDB on 29th November 2018, the change proposal was circulated for a 30-working day Impact Assessment period. Responses were received from 11 parties, including six Distribution Businesses and four Suppliers and one Interested Industry Participant (IIP). All four of the Distribution Businesses indicated their acceptance of the proposed solution and the proposed implementation date. All the Supplier parties accepted the proposed solution and the proposed implementation date. The IIP accepted the proposed solution and implementation date. There were no comments received.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0161)

**Change Reference:**

WPPS CP 0161

**Title:**

Delete WP30 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP30 (NHH Meter Readings Following a Site Visit – Meter Operator and Distributor) from the Working Practice Product Set (WPPS) due to process being set out in the BSCP.

**History:**

MIF219 was raised and discussed at IREG. It was agreed a CP would be required to remove the guidelines under WP30 from the WPPS.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0162)

**Change Reference:**

WPPS CP 0162

**Title:**

Delete WP37 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP37 (MPAS Input and the Output File Processing) from the Working Practice Product Set (WPPS) due to the process already being included within the MRA.

**History:****Comments:**

## ERS Industry Compliance Statement Detail (WPPS CP 0163)

**Change Reference:**

WPPS CP 0163

**Title:**

Delete WP38 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

WP38 (Processing MPAS Changes with Future Effective Dates) was reviewed as part of the MIF219 (Accuracy of the Working Practice Product Set) and it was identified that rules detailing the process of changes to MPAS information regarding timings of the MPAS processing is covered in MAP04 (Procedure for Error Resolution and Retrospective Manual Amendments) so should be deleted from the WPPS.

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 30 Working Day Impact Assessment period.

Responses were received from seven Distribution Businesses who all indicated that they accepted the proposed solution and the proposed implementation date.

Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date.

A response was received from one Industry Participant who indicated that they felt neutral / had no interest in the proposed solution or implementation date.

**Comments:**

No Impact



## ERS Industry Compliance Statement Detail (WPPS CP 0164)

**Change Reference:**

WPPS CP 0164

**Title:**

Delete WP108 from the WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

WP108 (Validation of Standing Data in MPAS Systems) was reviewed as part of the MIF219 (Accuracy of the Working Practice Product Set) and it was identified that the rules detailing the process of standing data and rejections of Supplier Registration Data Flows are now incorporated in to the MPAS Validation Rules Document.

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 30 Working Day Impact Assessment period. Responses were received from seven Distribution Businesses who all indicated that they accepted the proposed solution and the proposed implementation date. Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date. A response was received from one Industry Participant who indicated that they felt neutral / had no interest in the proposed solution or implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0165)

**Change Reference:**

WPPS CP 0165

**Title:**

Delete WP123 from the WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

WP123. (Transference of Non-Settlement Historical Information) was reviewed as part of MIF219 (Accuracy of the Working Practice Product Set) and it was identified that the guidance included within WP123 in respect of the transference of non-settlement historical information on Change of Supplier and Change of Agent for NHHDC and NHHMOp are out in the BSCP.

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 30 Working Day Impact Assessment period. Responses were received from seven Distribution Businesses; one party indicated that they accepted the proposed solution and proposed implementation date. Six parties indicated that they felt neutral or had no interest in the proposed solution or implementation date. Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date. A response was received from one Industry Participant who stated that they felt neutral or had no interest in the proposed solution or implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0166)

**Change Reference:**

WPPS CP 0166

**Title:**

Delete WP126 from the WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

WP126 (Supply Contract Cancellation Forms) was reviewed as part of MIF219 (Review of the Working Practice Product Set) and it was identified that the rules detailing the process for Suppliers to fill out supply contract cancellation forms were outdated and should be deleted from the WPPS.

**History:**

Following initial consideration by MDB on 31st January 2019, the change proposal was circulated for a 30 Working Day Impact Assessment period.

Responses were received from seven Distribution Businesses who all indicated that they felt neutral or had no interest in the proposed solution or implementation date.

Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date.

Responses were received from one IIP who indicated that they felt neutral or had no interest in the proposed solution or implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0167)

**Change Reference:**

WPPS CP 0167

**Title:**

Delete WP140 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP140 (Conventions for the completion and configuration of Meter Register ID [J0010]) from the Working Practice Product Set (WPPS) as it is being superseded by the Smart Meter roll out and new rules for DCC registered meters in respect of the D0010 (Meter Readings) Data Flow have been incorporated already in Annex C of the Data Transfer Catalogue (DTC).

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 30 Working Day Impact Assessment period. Responses were received from seven Distribution Businesses, six who indicated that they accepted the proposed solution and the proposed implementation date. One party indicated that they felt neutral or had no interest in the proposed solution and proposed implementation date. Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date. A response was received from one Industry Participant who indicated that they felt neutral / had no interest in the proposed solution or implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0168)

**Change Reference:**

WPPS CP 0168

**Title:**

Delete WP52 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP52 (Bulk Tariff Changes – Token Meters) from the Working Practice Product Set (WPPS). Following review by the Pre-Payment Metering Forum (PPMF) they have proposed that this Working Practice be deleted as the guidance relates to Token Meter and Smart Card PPM devices which are no longer installed at new sites.

**History:**

Following initial consideration by MDB on 31st January 2019, the change proposal was circulated for a 10 Working Day Impact Assessment period. Responses were received from six Distribution Businesses who all indicated that they felt neutral or had no interest in the proposed solution or implementation date. Responses were received from eight Suppliers who all accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0169)

**Change Reference:**

WPPS CP 0169

**Title:**

Delete WP55 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP55 (Use of Tariff Code for notifying the MOp of Token Meter and Smartcard setup) from the Working Practice Product Set (WPPS). Following review by the Pre-Payment Metering Forum (PPMF) they have proposed that this Working Practice be deleted as the guidance relates to Token Meter and Smart Card PPM devices which are no longer installed at new sites.

**History:**

Following initial consideration by MDB on 31st January 2019, the change proposal was circulated for a 10 Working Day Impact Assessment period.

Responses were received from six Distribution Businesses who all indicated that they felt neutral or had no interest in the proposed solution or implementation date.

Responses were received from eight Suppliers who all accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0170)

**Change Reference:**

WPPS CP 0170

**Title:**

Delete WP56 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP56 (PAN Number Format (Used for Token Meters)) from the Working Practice Product Set (WPPS). Following review by the Pre-Payment Metering Forum (PPMF) they have proposed that this Working Practice be deleted as the guidance relates to Token Meter and Smart Card PPM devices which are no longer installed at new sites.

**History:**

Following initial consideration by MDB on 31st January 2019, the change proposal was circulated for a 10 Working Day Impact Assessment period. Responses were received from six Distribution Businesses who all indicated that they felt neutral or had no interest in the proposed solution or implementation date. Responses were received from eight Suppliers who all accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact

## ERS Industry Compliance Statement Detail (WPPS CP 0171)

**Change Reference:**

WPPS CP 0171

**Title:**

Delete WP94 from WPPS

**Product Set:**

MRA

**Implementation Date:**

27 June 2019

**Summary:**

Delete redundant WP94 (Token Meter Customer ID Card – Layout of Embossed Area) from the Working Practice Product Set (WPPS). Following review by the Pre-Payment Metering Forum (PPMF) they have proposed that this Working Practice be deleted as the guidance relates to Token Meter and Smart Card PPM devices which are no longer installed at new sites.

**History:**

Following initial consideration by MDB on 31st January 2019, the change proposal was circulated for a 10 Working Day Impact Assessment period. Responses were received from six Distribution Businesses who all indicated that they felt neutral or had no interest in the proposed solution or implementation date. Responses were received from eight Suppliers who all accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact



## ERS Industry Compliance Statement Detail (DTC CP 3562)

**Change Reference:**

DTC CP 3562

**Title:**

Remove redundant Prepayment flows

**Product Set:**

MRA

**Implementation Date:**

07 Nov 2019

**Summary:**

To delete redundant Smartcard Prepayment meter DTC flows and associated redundant Data Items.

**History:**

Following initial consideration by MDB on 20th December 2018, the change proposal was circulated for a 10 Working Day Impact Assessment period. Responses were received from eight Distribution Businesses who all indicated that they accepted the proposed solution and the proposed implementation date. Responses were received from five Suppliers who all indicated that they accepted the proposed solution and the proposed implementation date.

**Comments:**

No Impact